

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED
JUN 18 1942

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Install Packer	<input checked="" type="checkbox"/>

Midland, Texas

June 16, 1942

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico.

Place

Date

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Tide Water Associated Oil Company, Boone Hardin lease Well No. **3** in the
Company or Operator Lease
NE/4 of Sec. **19**, T. **18S**, R. **38E**, N. M. P. M.,
Hobbs Field, **Lea** County

The dates of this work were as follows: **June 1st, 1942**

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on **June 9th,** 19 **42**
and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Set 2-1/2" BUE x 5-7/8" OD **Emmer-Dodge** Underseat Formation Packer w/ 32" Rubber
@ 4127-29' - Used 300' (overall) of 4" spacer pipe which is slotted from 10' to 12'
above the packer. Bottom of packer bull plugged w/ no anchor below. The 2-1/2"
tubing is perforated with 40 - 3/8" holes just above the packer. We secured satis-
factory water shutoff, and on last test on June 9th well flowed 35 bbls oil, no
water, in 8 hours on 1/4" choke; casing pressure at start 650#, at completion 550#.

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn to before me this _____

16th day of **June**, 19 **42**

C.A. Clarke

Notary Public

Midland County, Texas 6/1/42.
My Commission expires _____

I hereby swear or affirm that the information given above is true and correct.

Name **Charles J. Lamb**

Position **District Foreman**
Tide Water Associated Oil Company

Representing _____

Company or Operator

Address **Box 1251, Midland, Texas**

Remarks:

Orig. rec-Con. Comm, Hobbs, M.

cc-Tulsa

Houston

Midland (To CC for approval)

Hobbs

Boez Yarbrough
Name

OIL & GAS INSPECTOR

Title