

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-123
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.A.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (Form O-121) FOR SUCH PROPOSALS.

CIL ☐ GAS ☐ OTHER ☒ INJECTOR		7. Unit Agreement Name N. HOBBS (G/SA) UNIT
Name of Operator SHELL WESTERN E&P INC.		8. Field or Lease Name SECTION 19
Address of Operator P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)		9. Well No. 411
Location of Well UNIT LETTER A, 1300 FEET FROM THE NORTH LINE AND 1300 FEET FROM THE EAST LINE, SECTION 19, TOWNSHIP 18-S, RANGE 38-E, N.M.P.M.		10. Field and Pool, or Whichever HOBBS (G/SA)
11. Elevation (Show whether DF, RT, GR, etc.) 3662' DF		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERMANENT REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER INJECTION PROFILE CORRECTION, RE-PERF'D & ACD ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

- 2-03-86: Pulled injection equipment.
- 2-04-86: Tagged btm @ 4295'. Cleaned out to 4322'. Circ'd clean. Pres tstd 7" csg and 4-1/2" liner top to 500#, held OK. Pres tstd sqzd Grayburg perfs 3971' - 4132' to 500#, held OK.
- 2-05-86: Set cmt retainer @ 3966'. Sqzd San Andres perfs 4208' - 4306' w/200 sx Class "C" cmt + .2% Halad-4 + 2% CaCl₂.
- 2-06 to 2-08-86: Tagged TOC @ 3962'. Drld out cmt (& retainer @ 3966') to 4306' & cmt stringers to 4322'. Circ'd clean. Pres tstd sqz to 500#, held OK.
- 2-11-86: Ran GR/Strip log from 4257' to 3950'.
- 2-12-86: Perf'd San Andres 4207' - 4310' (2 JSPF, 44 holes).
- 2-13-86: Acd perfs 4207' - 4310' w/2500 gals 15% HCl-NEA.
- 2-17-86: Installed injection equipment, setting 4-1/2" Guiberson Uni-Pkr VI @ 4110', and returned well to injection.

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

J. Curtin A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE MARCH 13, 1986

ORIGINAL SIGNED BY JERRY LEXTON DISTRICT I SUPERVISOR

MAR 18 1986

RECEIVED
MAR 17 1986
O.S.D.
HOBBS Office