

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.L.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM O-101) FOR SUCH PROPOSALS.

CIL WELL ☐	CAB WELL ☐	OTHER INJECTOR	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
Name of Operator SHELL WESTERN E&P INC.			8. Field or Lease Name SECTION 19
Address of Operator P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)			9. Well No. 411
Location of Well UNIT LETTER A 1300 FEET FROM THE NORTH LINE AND 1300 FEET FROM THE EAST LINE, SECTION 19 TOWNSHIP 18-S RANGE 38-E N.M.P.M.			10. Field and Pool, or Whose HOBBS (G/SA)
11. Elevation (Show whether DF, RT, GR, etc.) 3662' DF			12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING DEFS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER INJECTION PROFILE CORRECTION, RE-PERF & ACIDIZE ☒	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull injection equipment.
2. Clean out to PBTD (4335').
3. Pres tst 7" csg and 4-1/2" liner top to 500#.
4. Pres tst sqzd Grayburg perf's 3971' - 4132' to 500#.
5. Pres tst possible csg leak 4170' - 4180' to 500#. If csg leak is found between 4132' - 4208', pump two-stage sqz in step 6. If no csg leaks are found, pump single stage sqz in step 7.
6. Set cmt retainer @ 4195'. Sqz San Andres perf's 4208' - 4306' w/75 sx Class "C" cmt w/ 2% Halad-4. Dump 1 sk cmt on retainer. Set 2nd cmt retainer @ ±4140'. Sqz leak w/50 sx Class "C" cmt w/2% Halad-4. Dump 10' cmt on retainer. WOC 24 hrs. Proceed to step 8.
7. Set cmt retainer @ 4190'. Sqz San Andres perf's 4208' - 4306' w/75 sx Class "C" cmt w/2% Halad-4. Dump 10' cmt on retainer. WOC 24 hrs.
8. Drill out cmt retainers & cmt. Pres tst sqz to 500#.
9. Perf San Andres 4207' - 4310' (2 JSPF, 44 holes).
10. Acidize perf's 4207' - 4310' w/2500 qals 15% HCl-NEA.
11. Install injection equipment, setting Guiberson Uni-Fkr VI @ 4138' w/1000# tension, and return well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JANUARY 21, 1986

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

JAN 24 1986