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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC
1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -1" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator GETTY OIL COMPANY 3. Address of Operator P.O. BOX 249, HOBBS, NEW MEXICO 88240 4. Location of Well UNIT LETTER A 1300 FEET FROM THE NORTH LINE AND 1300 FEET FROM THE EAST LINE, SECTION 19 TOWNSHIP 18S RANGE 38E N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3650 GR	7. Unit Agreement Name 8. Farm or Lease Name BOONE HARDIN 9. Well No. 4 10. Field and Pool, or Wildcat HOBBS GRAYBURG-SAN ANDRES 12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods and tubing. Drilled on cast-iron bridge plug 6-1/2 hours; knocked loose; and pushed to 4317'. PBTD @ 4335'. Ran 4-1/2" casing scraper and 3-7/8" bit to 4317' on 2" tubing.

Perforated 4-1/2" liner from 4208' to 4220' with one jet per foot. Treated perforations with 1000 gals. 15% NE FE acid, using 18 ball sealers. Swabbed well in and cleaned up.

Killed well with brine. Recovered bridge plug. Ran 2" tubing and set @ 4250', seating nipple @ 4214'. Ran rods and put on pump.

All perforations open, 3971 to 4132; 4208 to 4220; 4235 to 4248 and 4300' to 4306'. PBTD 4317'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

G. L. Wade

AREA SUPERINTENDENT

10-6-71

SIGNED

TITLE

DATE

APPROVED BY:
 J. I. Haney
 Dist. I. Supv.

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WLG/bh

OCT 7 1971

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GCT 01971

OIL CONSERVATION COMM.
HOBBS, N. M.