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NEW MEXICO OIL CONSERVATION COMMISSION

3 - NM OCC  
1 - File

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Getty Oil Company</b>		8. Farm or Lease Name <b>Boone Hardin</b>
3. Address of Operator <b>Box 249, Hobbs, New Mexico</b>		9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>A</b> , <b>1300</b> FEET FROM THE <b>North</b> LINE AND <b>1300</b> FEET FROM THE <b>East</b> LINE, SECTION <b>19</b> TOWNSHIP <b>18S</b> RANGE <b>38E</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>Hobbs Grayburg S.A.</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3650' Gr.</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well is currently producing 12 BO and 13 BW per day from interval 3971-4132'.

It is proposed to drill GIBP @ 4200', and additionally perforate the Grayburg San Andres zone from 4208-4220' and treat new perforations with 1,000 gals. acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED C. L. WADE

TITLE Area Supt.

DATE 9-23-71

APPROVED BY Joe D. Boring  
CONDITIONS OF APPROVAL, IF ANY: Dist. I, Supv.

TITLE \_\_\_\_\_

DATE 9-23-71

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SEP 27 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.