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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		4. Location of Well	
2. Name of Operator GETTY OIL COMPANY		5. Unit Agreement Name	
3. Address of Operator P.O. BOX 249, HOBBS, NEW MEXICO 88240		6. Name of Lease BOONE HARDIN	
UNIT LETTER A 1300 FEET FROM THE NORTH 1300		7. Well No. 4	
THE East 19 TOWNSHIP 18 S 38 E		8. Field and Pool, or Willcat HOBBS GRAYBURG SA	
15. Elevation (Show whether DE, PT, GR, etc.) 3650 GR		9. County LEA	

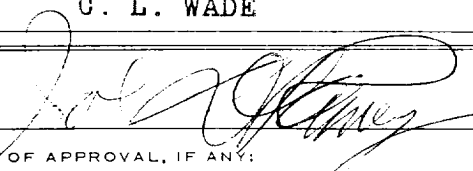
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND REPAIR <input type="checkbox"/>	OTHER <input type="checkbox"/>

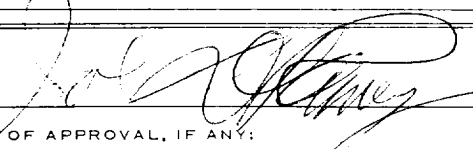
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give estimated date of starting any proposed work) SEE RULE 1103.

Ran gauge ring to 4300'. Ran 4-1/2" OD Baker CI bridge plug and set @ 4200'. Dumped one sack cement on top of BP back to 4189' PBTD. Tested tubing in hole with 4500#. Loaded hole with 120 BO. Tested casing with 1200# for 30 minutes, OK. Pulled tubing and perforated 4-1/2" liner @ 3971, 87, 4009, 38, 46, 50, 66, 89, 4100, 08, 28, and 4132' with one jet each. Ran 4-1/2" OD RTTS with seating nipple on 2" tubing, set tubing at 4137'. Spotted 125 gals. 15% NE suspending acid over perforations. Set RTTS at 3910'. Treated with 1125 gals. NE 15% suspending acid with 18 ball sealers. Maximum pressure 5300#. Balled out completely. Minimum pressure 2200#. Treating rate was 2 BPM. Pulled RTTS and re-ran tubing and rods. Set tubing @ 4129' w/seating nipple at 4092'. Put well on pump.'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By **G. L. WADE** TITLE **AREA SUPERINTENDENT** DATE **7-17-70**

SIGNED  TITLE **FOR DISTRICT** DATE **JUL 20 1970**

APPROVED BY  TITLE **FOR DISTRICT** DATE **JUL 20 1970**

CONDITIONS OF APPROVAL, IF ANY:
WLG/bh