District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

Business Analyst (SG)

11/01/98

Phone: **281-552-1158**

Printed Name

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

District III

OIL CONSERVATION DIVISION

State of New Mexico Energ * inerals & Natural Resources Department

2040 South Pacheco

		Re	vised (Form C-104 October 18, 1994				
			Ins	tructions on back				
	Submit	to App	propria	te District Office 5 Copies				
			AME	NDED REPORT				
IOI	N TO TR							
	² C	GRID N	umber					
-	³ Rea	1579 son for I		de				
		Eff.	11/1/	98				
				Pool Code				
			31920 9 Well Number					
				341				
Fee	t from the	East/W	est line	County				
	2310	EZA	ST	LEA				
		1 = = = :						
Fee	t from the	East/W	Vest line	County				
C-1	129 Effective I	Date	17 C-	129 Expiration Date				
		D ULSTI and Desc		on				
		-						
				1				
				8-S, R-38-E				
				8-S, R-38-E Phillips Meter				
N.	Hobbs Un							
N.	Hobbs Un							
N.	Hobbs Un	it Bat	tery-	Phillips Meter				
N.	Hobbs Un	it Bat	tery-	Phillips Meter DHC, DC, MC				
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N. cript	Tbg. Pressur	ations ON DIV	34 Sacks (Phillips Meter D DHC, DC, MC Cement Csg. Pressure Test Method				

Date

Title

000 Rio Brazos Ro	d., Aztec, NM	87410		Santa	re, mil o/:	505				CMDED DEDO		
istrict IV 040 South Pachec	o, Santa Fe. N	М 87505								ENDED REPO		
			FOR A	LLOWAB	LE AND A	UTHO	RIZAT	ION TO T	RANSPOR	Γ		
I. REQUEST FOR ALLOWABLE AND AUTHORIZATI Operator name and Address Altura Energy Ltd.								² OGRID Number				
								157984				
P.O. Box						³ Reason for Filing Code AO - Eff. 11/1/98						
Houston, '												
	API Number				5 Pool N	5 Pool Name			6	Pool Code		
30-0 25-07371 Hobb				Hobb	s; Grayburg	r - San.	Andres	_	31920			
⁷ Property Code 19520			8 Property Name						9 Well Number			
			North Hob			Hobbs (GSA) Unit			341			
Ί.	Surface	Location										
JL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/S	outh Line	Feet from the	East/West line	County		
0	20	185	38E		330	s	HIUC	2310	EAST	LFA		
1	1 Botton	ı Hole Loc	ation									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/S	South Line	Feet from the	East/West line	County		
			<u></u>	11	- 		- 1 - 1	6 G 100 F.S:	D. 1. 17 C	-129 Expiration Date		
² Lse Code	13 Produc	ing Method Cod	de 14 Gas (Connection Date	15 C-129 Pe	rmit Numb	er '	⁶ C-129 Effective	Date	-129 Expiration Date		
P		P				 						
II. Oil ar	nd Gas T	ransporte					21 O/G	22 DC	DIU CTP Locati	ion		
18 Transporter OGRID		19 Transporter Name and Address			20 PO	20 POD 21 C			POD ULSTR Location and Description			
OGMID	3	Arco Pipeline P.O. Box 1610										
001009	, ,				2265	310	0					
		iland, TX					1 					
020667	, Sh	ell Pipe Li	ine Corp.		2265	5310	0					
02000	P.O. Box 19		TO									
		dland, TX					<u> </u>					
009171	009171 GPM Gas Co		_		226	5330	G					
		1030 Plaza Office Bldg. Bartlesville, OK 74004				kan di kacamatan di Kabupatèn Bandaran Bandaran Bandaran Bandaran Bandaran Bandaran Bandaran Bandaran Bandara Bandaran Bandaran Ba						
034019	l	illips 66 (2822157 0			Totter To	Sec. 29. T-1	L8-S, R-38-E		
03401		01 Penbrool	k							-Phillips Mete		
		essa, TX	79762		e sieder er vergre	a Service Col	salas , usu , soci <u>i</u> z					
IV. Produ 23 PO	<u>iced Wa</u>	<u>ter</u>	·		²⁴ POD UI	LSTR Local	tion and De	scription				
. 10	,,,							•				
	5350	. 5										
V. Well (dy Date	27	TD	28 PBTD		²⁹ Perforations ³⁰ DHC, DC, 1		OHC, DC, MC		
25 Spud I	²⁵ Spud Date ²⁶ Re		ndy bute									
31 Hole Size			32 Casi	ng & Tubing Size		33 Depth Set			³⁴ Sacks	Cement		
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				· · · · · · · · · · · · · · · · · · ·								
VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date				e 1 3	38 Test Length		39 Tbg. Pressure 40 Csg. Pressure		Csg. Pressure			
35 Date New Oil 36 Gas Delivery I		y Date 37 Test Date			Test Langui							
		42.00			44 Gas		45 AOF 46 Test Met		6 Test Method			
41 Choke Size		⁴² Oil	Oil ⁴³ Water			- Gas		- AUF		rest mentod		
47 I hereby cer	tify that the r and that the i	ules of the Oil C nformation give	Conservation on above is tr	Division have been ue and complete t	en o	(OIL CO	NSERVATIO				
the best of my	knowledge a	nd belief.	-	•	Approv	ed by. Of	173,57.	* *. s	i yeşt‼ √ jva	₩.S		
Signature: Mark Stephens					- Trus							
Printed name:					l itte:	Title:						
Mark Stephens					Approv	Approval Date:						