

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name SECTION 20
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001	9. Well No. 341
4. Location of Well UNIT LETTER 0, 330 FEET FROM THE SOUTH LINE AND 2310 FEET FROM THE EAST LINE, SECTION 20 TOWNSHIP 18-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3643' GL	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> * COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-26-81: CO to 3866' - top of liner.

8-28-81: Set RBP @3800' and pkr @3700'. Pressure tested below pkr, 7" csg, and RBP @3800' to 500 psi - held OK. Released pkr and reverse circ 7" csg and tbg completely around w/200 bbls 2% KCl wtr. Closed 2 7/8" rams and pressure tested 7" csg and 2 7/8" rams against 7" RBP @3800' to 500 psi - held OK. Spot 2 sx 20-40 mesh sand on top of RBP. Perf'd 7" csg @2795'. Set cmt retainer @2500'.

8-29-81: Mixed and pumped 1500 sx Class "C" cmt containing 10# salt/sx + 228 sx of Class "C" cmt, and circ to surface. WOC 24 hrs.

9/1-3/81: RIH w/bit and tagged cmt @2490' and drld to 2830'. Pressure tested squeezed hole @ 2795' to 500 psi, 10 mins. - held OK. Retrieved BP and ran production equipment.

9-4-81: Well complete.

*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore A. J. FORE TITLE SUPERVISOR REG./PERMITTING DATE OCTOBER 9, 1981

APPROVED BY _____ TITLE _____ DATE OCT 11 1981

CONDITIONS OF APPROVAL, IF ANY: