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DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION	Effective 1-1-65
FILE			To the state of th
U.S.G.S.			State Fee.
LAND OFFICE			
OPERATOR			5. State Oil & Gas Lease No.
			mmmmm
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
I.  OIL GAS WELL WELL	OTHER.		7, Unit Agreement Name
2. Name of Operator	Name of Operator		
Atlantic Richfi	eld Company		₩•-Ð. Grimes
3. Address of Operator P. O. Box 1978,	Roswell, New Mex	ico 88201	9. Well No.
4. Location of Well			10. Field and Pool, or Wildcat
0	330 Sc	outh LINE AND 2310 FEET FROM	Hobbs-San Andres
UNIT LETTER	FEET FROM THE		
East	20 TOWNSHIB	18-5 HANGE 38-E NMPM	
THE LINE, SECTION			
		whether DF, RT, GR, etc.)	12. County
	3638'	GR	Lea
16. Check	Appropriate Box To Indi	cate Nature of Notice, Report or Ot	ther Data
	NTENTION TO:		T REPORT OF:
[	PLUG AND ABAND	ON REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABAND	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON		CASING TEST AND CEMENT JOB	FEOR AND ABANDONNICKT
PULL OR ALTER CASING	CHANGE PLANS	OTHER	
		OTHER	
OTHER		— []	
17. Describe Proposed or Completed Or	perations (Clearly state all perti	nent details, and give pertinent dates, includin	g estimated date of starting any proposed
f 4248' (corrected to 7". Ran drill pip 1 jts of 45" OD 8R 9 ottom of liner at 42 ement. Reversed out K. Job complete & 1	to drill-out msmt be and spotted 70 0.5# J-55 ST&C ne 247.84*. Top of	n 64" rock bit & cleaned is). Underreamed open he sks Class "C" cmt in bew casing w/TIW type "L" liner packer & 3885".	tole from $4143-4207$ tottom of hole. Ran $4\frac{1}{2}$ " x 7" liner packe
nto perforations w/3 reated notches w/500	1:15 PM 8/17/69 a D.I. retainer at 3000 psi. Cut 2 3 gallons 15% HCl notches w/250 ga	after 52 hrs WCC. Perf' 4193' for block squeeze abrasijet notches & 413 l acid. Pump tested & 1 allons 15% HCl acid pump	1500# for 30 min. d 4½" liner at 4194 Could not pump 8' w/water and sand0 SOPD and 8 BWPD.
nto perforations w/3 reated notches w/500 n 10/2/69 retreated est 10/5/69 well pum	1:15 PM 8/17/63 at 2.I. retainer at 3000 psi. Cut 2 gallons 15% HCl notches w/250 ganged 22 BO & 8 By received from Mr.	after 52 hrs WCC. Perf' 4193' for block squeeze abrasijet notches § 4131 acid. Pump tested § 1 allons 15% HCl acid pump in 24 hrs.  Ramey on 8/8/69.	1500# for 30 min. d 4½" liner at 4194- c. Could not pump st w/water and sand. O SOPD and 8 BWPD. ped down annulus. On
nto perforations w/3 reated notches w/500 n 10/2/69 retreated est 10/5/69 well pum  Verbal approval r  Original Signed	1:15 PM 8/17/63 at 2.I. retainer at 3000 psi. Cut 2 gallons 15% HCl notches w/250 ganged 22 BO & 8 By received from Mr.	after 52 hrs WCC. Perf 4193' for block squeeze abrasijet notches & 4131 acid. Pump tested & 1 acid. Pump tested & 1 acid pump in 24 hrs.  Ramey on 8/8/69.  The best of my knowledge and belief.	1500# for 30 min. d 4½" liner at 4194- c. Could not pump s' w/water and sand. U SOPD and 8 BWPD. ped down annulus. On
verbal approval restence of the state of the	1:15 PM 8/17/63 a  2.I. retainer at  3000 psi. Cut 2  3 gallons 15% HCl  notches w/250 ga  aped 22 BO & 8 By  received from Mr.	after 52 hrs WCC. Perf 4193' for block squeeze abrasijet notches & 4131 acid. Pump tested & 1 acid. Pump tested & 1 acid pump in 24 hrs.  Ramey on 8/8/69.  The best of my knowledge and belief.	150C# for 30 min. d 4½" liner at 4194- could not pump s' w/water and sand. U BOPD and 8 BWPD. ped down annulus. On