Form 9-331 a

(SUBMIT IN TRIPLICATE) UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Artesi	a, N <u>e</u> Me
Lease No.	032233	
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B. A. I	Sovers "	6 "

SUNDRY NOTICES AND REPORTS ON WELLS

Party Contraction where the party of the par			WATER COUF OUT	
NOTICE OF INTENTION TO DRI	u	SUBSEQUENT REPORT OF		
NOTICE OF INTENTION TO CHA	NGE PLANS	SUBSCOVENT REPORT OF	SHOOTING OR AS GREETENS	-
NOTICE OF INTENTION TO TES	T WATER SHUT-OFF	. SUBSEQUENT REPORT OF		
NOTICE OF INTENTION TO RE-	DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF	REDICT LING OR REFAR	
	OT OR ACIDIZE		AFARDONMENT	X
	L OR ALTER CASING		ISTORY	
	NDON WELL		- · ·	
(1	NDICATE ABOVE BY CHECK MARK	NATURE OF REPORT, NOTICE.	R OTHER DATA:	
		Midland, Texas	May 6,	. 19. 46
Well NoB_2	is located 330 ft. fro	$m \left \begin{array}{c} \mathbf{M} \\ \mathbf{S} \end{array} \right \text{ line and } 330$	ft. from $\begin{bmatrix} \mathbf{K} \\ \mathbf{W} \end{bmatrix}$ lies of	ec
NW/4 of SE/4 Sec. 2		38-E	еть (1) .	
			New Mexico	
Hobbs	Lea			
(Field)	(County	or Subdivision)		

The elevation of the derrick floor above sea level is 3647 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate note-include include in points, and all other important proposed work)

Cemented bottom of hole with 75 sx. El Toro cement. Shot 7" casing at 3000', failed to pull. Shot 7" casing at 2800', pulled 95 joints. Filled hole with mud-laden fluid to 2800'. Cemented from 2800' to 2500' with 50 sx. El Toro cement. Shot 10-3/4" casing at 980', pulled 34 joints. Filled hole with mud-laden fluid from 2500' to 980'. Cemented hole from 980' to 780' with 50 sx. El Toro cement. Filled hole with mud-laden fluid from 780' to 300'. Cemented hole from 300' to surface with 150 sx. El Toro cement. Installed 4" marker at abandoned well site.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations much or immeded.

S. GOVERNMENT PRINTING OFFICE

Company Humble Oil & Refining Company

Address. Box 1600

Midland, Texas

By Clyfour -

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Title Division Superintendent

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Form C-102

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fo, New Mexico

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MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified ice begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be follow ed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

A STOLEN TO A STOLE	NOTICE OF INT	INTION TO SE	IOOT OR	
OTICE OF INTENTION TO TEST CASING SHUT-OFF	CREMICALL	Y TREAT WE		
OTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTE OTHERWISE	ALTER CASIN	LL OR IG	
OTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTI	ENTION TO PL	UG WELL	X
OTICE OF INTENTION TO DEEPEN WELL		•		
	Laland. Same		Appl1	1, 1946
	Plate		Date	
anta Fe, New Mexice.				
anta Fe, New Mexice. Sentlemen:	described below at the		8 in I	14 of 1
anta Fe, New Mexice. Sentlemen: Sollowing is a notice of intention to do certain work as <u>Southant 641 & Infinite Company</u> Company or Operator Lesso	<u>al 200000 "P"</u>		8 in J	
Santa Fe, New Mexice. Gentlemen: Following is a notice of intention to do certain work as <u>Santa 613 & Infining Company</u> Company or Operator Lease	described below at the 1. Describe " 3 " , N. M. P. M.,		8 in 1	Field .
Santa Fe, New Mexice. Gentlemen: Following is a notice of intention to do certain work as <u>Southand edl a Including Company Philo</u> Company or Operator <u>Lease</u> <u>1 Sec.</u> <u>1 Sec.</u> <u>1 Sec.</u> <u>1 Company</u> <u>2 Sec.</u> <u>2 Sec.</u> <u>3 Sec.</u> <u></u>	 , N. M. P. M.,		<u>8</u> in 1	
Santa Fe, New Mexice. Gentlemen: Following is a notice of intention to do certain work as <u>Southang Company</u> Company or Operator <u>Lease</u> of Sec <u>Lease</u> <u>Lease</u> <u>County</u> . FULL DETAILS OF P	ROPOSED PLAN	DF WORK		
Santa Fe, New Mexice. Gentlemen: Following is a notice of intention to do certain work as <u>Santa 643 a Declading Company</u> <u>Definition</u> Company or Operator <u>Lease</u> <u>Santa Fe, New Mexice.</u> <u>Santa Fe, New Mexice.</u> <u>Following is a notice of intention to do certain work as</u> <u>The Company or Operator</u> <u>Lease</u> <u>Company or Operator</u> <u>Lease</u>	ROPOSED PLAN	DF WORK		
Company or Operator Lease of Soc	ROPOSED PLAN	DF WORK		
Santa Fe, New Mexice. Gentlemen: Following is a notice of intention to do certain work as <u>Southang Company</u> Company or Operator <u>Lease</u> of Sec <u>Lease</u> <u>Lease</u> <u>County</u> . FULL DETAILS OF P	ROPOSED PLAN	DF WORK		
Santa Fe, New Mexice. Gentlemen: Following is a notice of intention to de certain work as <u>Southany of Operator</u> Company or Operator <u>Lease</u> of Sec	ROPOSED PLAN	DF WORK		

to 100' below top of 9-6/0" coning remaining in h T to 100' above top of 1-6/8" ensing left in bale. Mill i Muid to la sti m of surface easing. Flage 100' commit plag in bet et sline in f . . 17 . . . ing with the space between filled with mainlaken finid. H ر ملاحد pe at t denod well site.

On recent production toots by gas 1125 the well made 200 per cost water, Several attempts have been made ever several years to shat aff the unter being pro and the the state

Approved <u>APR 4 1946</u> , 19	By References England
OIL CONSERVATION COMMISSION, By Roy yum Months Oil & Gas Inspector	Send communications regarding well to Name <u>I To Report</u> Address <u>Best 2000, M. (Jamé, Tours</u>
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27,1945	2	Budget Bureau No. 43-R358. Approval expires 11-30-46.
Form 9-881 a (March 1942)	No.	Land Office Artenia No. No.
(March 1927)	(SUBMIT IN TRIPLICATE)	Lense No. 032233
we we have a post	UNITED STATES	
W. A. D. M.	PARTMENT OF THE INTERIO	
M Charter	GEOLOGICAL SURVEY	B. A. DUNETS D
NOTICE OF INTENTION TO DRILL		WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS.		ALTERING CASING
NOTICE OF INTENTION TO TEST WATER SH		REDRILLING OR REPAIR
NOTICE OF INTENTION TO RE-DRILL OR RE		
NOTICE OF INTENTION TO SHOOT OR ACID		
NOTICE OF INTENTION TO PULL OR ALTER	T	
NOTICE OF INTENTION TO ABANDON WELL	OVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR	l
	d339ft. from S line and	ft. from W line of sec.
NW/4 .01 SE/4 Sec. 20	(Twp.) (Range) (Me	Rev Next co
Hebbs	T.ee	
***************************************	(County or Subdivision)	(State or Territory)
(Piełd)		(State or Territory)
(Field) The elevation of the derrick flow (State names of and expected depths to obj	or above sea level is .3947 ft. DETAILS OF WORK	meed casings; indicate mudding jobs, coment- ;)
(Field) The elevation of the derrick flo (State names of and expected depths to obj the cement plug from inside 7 o upper 2000' of 7" casing as lea fluid. Place essant plug bot and recover as much of the i-laden fluid to 100' below to in 100' below to 100' above to aid to bottom of surface casi o surface casing with the spe rker at the abandoned well st On recent produce	or above sea level is .3947ft. DETAILS OF WORK interpointe, and all other important proposed work " casing at 3980' to total de possible. Fill that part of from 100' below to 100' above as upper 1000' of 9-5/8" casin top of 9-5/8" casing remaining top of 9-5/8" casing left in h ing. Place 100' cement plug im ace between filled with mud-la lte. tion tests by gas lift the tranula	pth. Shoet & recover as much 7" easing left in hole with top of 7" casing left in hole as possible. Fill hole with in hole. Place a cement plug bottom and 25' cement plug den fluid. Erect a suitable
(Field) The elevation of the derrick flow (State names of and expected depths to obj the comparison of an expected depths to obj the upper 2000' of 7" casing as lea fluid. Place commant plug bot and recover as much of the laden fluid to 100' below to halden fluid to 100' below to hald to bottom of surface casis with the sperior at the abandoned well as On recent produce water. Several a off the water be i understand that this plan of work rec	or above sea level is .3947ft. DETAILS OF WORK ing points, and all other important proposed work " casing at 3980' to total de possible. Fill that part of from 100' below to 100' above a upper 1000' of 9-5/8" casing top of 9-5/8" casing left in h ing. Place 100' cement plug in ace between filled with mud-la lte. bion tests by gas lift th ttempts have been made of ing produced with the oil ust ressive apport havitant for Canadia for	oth. Shoet & recover as much 7" easing left in hole with top of 7" easing left in hole with in hole. Place a cement plug sle. Fill hole with mud-lader bottom and 25' eement plug den fluid. Erect a suitable to with Erect a suitable to with Erect a suitable to with Erect a suitable to with the suitable to with Erect a suitable to with the suitable to with the suitable supported by the suitable to with the suitable support of the super of the support of the support of the support of t
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Form 9-331 a (May 1939)

(SUBMIT IN TRIPLICATE)

Lease or permit No.B.A. Bowers Ser.No. 032233 "B"

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U. S. Land Office Las Crices

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE NOTICE OF INTENTION TO TEST WA NOTICE OF INTENTION TO RE-DRILL NOTICE OF INTENTION TO SHOOT NOTICE OF INTENTION TO PULL OF NOTICE OF INTENTION TO ABANDO	PLANS TER SHUT-OFF L OR REPAIR WELL R ACIDIZE R ALTER CASING	SUBSEQUENT REP SUBSEQUENT REP SUBSEQUENT REP SUBSEQUENT REP SUPPLEMENTARY	ORT OF WATER SHUT-OFF ORT OF SHOOTING OR ACIDIZING ORT OF ALTERING CASING ORT OF REDRILLING OR REPAIR ORT OF ABANDONMENT WELL HISTORY	
(INDIÇ	ATE ABOVE BY CHECK MARK NAT		DITICE, OR OTHER DATA)	, 19 <u>40</u>
Well No. <u>B-2</u> is l	ocated <u>330</u> ft. from	S line and	330 ft. from W line of	so THUK SEA les;
V of ITN of SE/4 of Sec (14 Sec. and Sec. No.)	.20 18-S	38-E	(Mendian)	
Hobbs	Lea (County or S	ubdivísion)	New Mexico (State or Territory)	

The elevation of the derrick floor above sea level is 3647 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

Pulled 3" tubing and ran 2914' 2" tubing with 5 - 2" Bryan Type XDX Flow Valves set at 1160', 1439', 1687', 1935', and 2152'. Left slip assembly of Ener-Dodge packer in hole at 2325. On 24 hour test by gas-lift well produced 113 bbls. pipe line oil and 277 bbls. water. Input gas-oil ratio 3362, output gas-cil ratio 3973. Input pressure 475#

	· · · ·	RECEIVED
l understand that this plan of v	ork must receive approval in writing by the G	ROSWELL, New Mexico) eological Survey before operations may be commenced.
Company HULBLE OIL	& REFINING CO. PANY	
Address Box 1600 -	Midland, Texas	
		By gliffacture Title Division Superintendent
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U. S. GOVERNMENT PRINTING OFFICE 10-5437

(SUBMIT IN TRIPLICATE)

U.S. Land Office Las Cruces

UNITED STATES 1 DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Lease or permit No Be Ae Bowers Ser. No. 032233 "B"

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SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO D	RILL	
	HANGE PLANS SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
	EST WATER SHUT-OFF SUBSEQUENT REPORT OF ALTERING CASING	
	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
	HOOT OR ACIDIZE	1
	ULL OR ALTER CASING	
NOTICE OF INTENTION TO A	BANDON WELL	'
	(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
	Midland, Texas May 25	19 <u>40</u>
ell No. B-2	is located 330 ft. from $\begin{cases} X \\ S \end{cases}$ line and 330 ft. from $\begin{cases} X \\ W \end{cases}$ line of sec.	1.w/4.
		/
(4 Sec. and Sec. No.)	of Sec. 20 18-S 38-E (Twp.) (Range) (Meridian)	
	Lee New Mexico	
bbs (Field)	(County or Subdivision) (State or Territory)	
ne elevation of the d	errick floor above sea level is	
ne elevation of the d	errick floor above sea level is	
	errick floor above sea level is3647ft. DETAILS OF WORK	
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	U.S. Land Office
Form 9-8818 (Feb., 1926)	
DEPARTMENT OF TH	IE INTERIOR
GEOLOGICAL S	URVEY
	Lasse or Permit #R
	D DEPORTS ON WELLS
SUNDRY NOTICES AN	D REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL.	- SUBSEQUENT RECORD OF SHOOTING
NOTICE OF INTENTION TO CHANGE PLANS	RECORD OF PERFORATING CASING
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF	NOTICE OF INTENTION TO FULL OR OTHERWISE ALTER CASING
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	NOTICE OF INTENTION TO ABANDON WELL
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	
NOTICE OF INTENTION TO SHOOT	Supplementary well History Subsequent Report of Repairing Well X
(INDICATE ABOVE BY CHECK MARK NA	TURE OF REPORT, NOTICE, ON OTTALS STATES
	Midland, Texas, December 22, 1939
	1) (namit) - 11 (11
Full-uning in fnotice of intention to do w	ork on land under (permit) described as follows:
rollowing is a report of work done	
	Robbs
New Merieg	(Field)
(State or Territory) SW/2 of IN (C	19-6 5642
Well INO. (14 Sec. and Sec. No.)	(Twp.) (Range) (Meridian)
	Sw of Wei
530 6 Nor 8 line	and <u>SSO ft.</u> Inc of sec. <u>SE/4 of Sec.</u> 80
I ne well is located	
The elevation of the derrick floor above sea level	is ft.
The elevation of the defined noor above and	
DETAILS OF	F PLAN OF WORK
State names of and expected depths to objective sands; show sizes, weight	his, and lengths of proposed casings; indicate mudding jobs, cementing points, and ortant proposed work.)
(State names of and approximate and all other may	totet of St tubingo
Talled Se tubing, removed S" Bryan F	low Valves and rearan 4015' of 3" tubing. Ing with 6 perforated couplings spaced at
Den 31300 of 1" tubing inside 5" tubi	low Valves and Forsted couplings spaced at 12806*. Kicked well offwith une outside 2806*. fluid per hour - 80% water and 28 bbls. fluid per hour - 80% water and
11049, 15184, 18404, 2102 ; 2 000 ;	Bank and hant a SOL TREAT SDL
ras, and unloaded hole. Well tested	28 bbls. fluid per hour - 80% water and Output gas-fluid ratie 598. Input pressure
	Output gamerial interior
450#. Flowing tubing pressure 25#.	
	GEOLOGICAL SURVEY
	RECEIVED
	DEC 2 6 1939
	Roswell, New Mexico
	COMPANY HINELE OIL & REFINIES COMPANY
Approved	Company
(Date)	By - Cletterne
	Title Division Superintendent
TitleGEOLOGICAL SURVEY	
- ,	Address Box 1600 - Midland, Texas.
Address	
NOTEReports on this form to be submitted in <i>triplicate</i> to th	e paper value i approve

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9-8816. , 1991) Agener:	SUBMIT IN	TRIPLICATE		U.S. Land Office LAS Cruces
	UNITED			Lasse or permit No. 052255 (B)
	EPARTMENT O			· · ·
N.B. A. BOURTS	GEOLOGIC	AL SURVEY	an a	- - -
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SUNDRY N	OTICES ANI			
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DTICE OF INTENTION TO SHOOT OR ACI		SUBSEQUENT REPORT		
TICE OF INTENTION TO PULL OR ALTE				
DTICE OF INTENTION TO ABANDON WEL				
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		Midland, Te		December 15, 19 59
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te names of and expected depths to e	bjastive sands; show daes, ing points, and all othe	, weights, and lengths or important propose	dhieft)	
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GEOLOGICAL S	
ROSWESUNDRY NOTICES AN	ID REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF DATE FOR TEST OF WATER SHUT-OFF PEPORT ON RESULT OF TEST OF WATER SHUT-OFF NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT	SUBSEQUENT RECORD OF SHOOTING RECORD OF PERFORATING CASING
	Midland, Texas February 4, , 19 37
Following is a report of work done	$\left. \frac{1}{2} \right\}$ on land under $\left\{ \frac{1}{2} \right\}$ described as follows:
New Mexico Lea	Hobbs
Well No. B-2 SW of NW of Con (r_a bec. and bec. No.)	(Twp.) (Range) (Netrial)
	and 330 ft. $\begin{bmatrix} E \\ \hline W \\ \hline W \\ \hline \end{bmatrix}$ line of sec. SE 1/4 of Sec. 20
The elevation of the derrick floor above sea level is	s ft.
	PLAN OF WORK
(State names of and expected depths to objective sands; show sizes, weight all other import	s, and lengths of proposed casings: indicate mudding jobs, comenting points, and tant proposed work.)
Packer at 4225'. Swabbed 100% water and Robinson Packer and re-run 3" tub:	4211' of 3" tubing & set 5 ¹ / ₂ " x 7' Robinson - very little oil & gas. Fulled 3" tubing ing at 4219' with 10 Bryan Flow Valves. tside gas from Federal-Bowers "A" #3 and #4 450# pressure. Well tested 830 barrels fluid rels water.
Approved L. Peterson, 1927	Company Humble Oil & Refinin Company By
Title	Title Division Superintentent
Address	
a a standard	

Toras o-adda Principal		Callant Las Jrices
GEOLOGICAL SUBVER DEPARTMENT	OF THE INTERIOR	Serial Number 032233 (C)
NOV 2 1 1936		
ROSWELL NEW SHANDRY NOTICES	S AND REPORTS	ON WELLS
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IC THE ASOVE BY CHECK	NAPA NATURE OF REPORT NOTICE OF	ROTHER DATA
	Midland, Jexas,	November 25, 1936
Le towing the induce of intention to towing the induce of intention to	o do work) on land under le	ernic ase described as follows:
New Mexico	Lea	Hobbs
Well No. B-2 SE 1/4 of Sec		38–E
The well is beated 330 ft, $\begin{vmatrix} \mathbf{N} \\ \mathbf{x} \end{vmatrix} = \mathbf{S}$. The elevation of the direct subset above sea		SW of M/ of W line of sec. SE 1/4 of Jec.20
DETAIL	S OF PLAN OF WORK	
and the second		ngo indicate moliding jobs, comenting counts, and
To pull 4227' of 2" tubing and s in an effort to shut off water. tarrels of fluid per day - 45 pe * Results of work should be report completion.	Well is now making er cent water.	approximately 100
November 27, 1936 ERNEST A. HANSON Deputy Supervisor Addres Roswell, New Mexico	Title Dt	whision Chief Clerk (
a standard a second constant a constant a second ficulty	ta jur Suprisisa ist kopinyat soo <u>ka</u> alahasa ji soo jaasa kaala sa	n a statistica. Maria

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OIL CONSERVATION COMMISSION.

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Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of

of the Commission.					•
Indicate natur	e of noti	ce by checking	; below:		
NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE O CHEMI	F INTENTION TO SHO Cally treat well	DOT OR	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHEBWISE ALTER CASING			
NOTICE OF INTENTION TO REPAIR WELL	I	NOTICE OF INTENTION TO PLUG W ELL			-
NOTICE OF INTENTION TO DEEPEN WELL	-	-			
<u> </u>	idland,	Testas	November	25, 195	6
		Place		Date	
OIL CONSERVATION COMMISSION,					
Santa Fe, New Mexico.					
Gentlemen:					
Following is a notice of intentiton to do certain we	ork ee doe	writed below a	t the		
-			-	~~	
		wors "B"	Well No	in SN	of W of UE 1/4
Company or Operstor Lease of Sec	-B	N. M. P. M.,_	Hobbs		Field.
Les	,				,
County.					
To pull 4827' of 2" tubing and set in an effort to shut off water. We barrels of fluid per day - 45 per o	ll is	now making	approximately 1	825 ' 00	
Approved December 14, 1936. 19 except as follows: Subject to the approval of the U.S.		By		operator WU	
For the the the shirt of the base		Position	Division Chief a		 11 to

W. T. Doberty Name .

Drewer "W" - Midland, Tomas. Address_

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