

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

MISCELLANEOUS NOTICES

RECEIVED
APR 1 1946
HOBBS OFFICE

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	X
NOTICE OF INTENTION TO DEEPEN WELL			

Midland, Texas

April 1, 1946

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Humble Oil & Refining Company Federal Bowers "B" Well No. 2 in NW/4 of SE/4
Company or Operator Lease
of Sec. 20, T. 18-S, R. 38-E, N. M. P. M., Hobbs Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Place cement plug from inside 7" casing at 3980' to total depth. Shoot & recover as much of the upper 2000' of 7" casing as possible. Fill that part of 7" casing left in hole with mud-laden fluid. Place cement plug from 100' below to 100' above top of 7" casing left in hole. Shoot & recover as much of the upper 1000' of 9-5/8" casing as possible. Fill hole with mud-laden fluid to 100' below top of 9-5/8" casing remaining in hole. Place a cement plug from 100' below to 100' above top of 9-5/8" casing left in hole. Fill hole with mud-laden fluid to bottom of surface casing. Place 100' cement plug in bottom and 25' cement plug in the surface casing with the space between filled with mud-laden fluid. Erect a suitable marker at the abandoned well site.

On recent production tests by gas lift the well made 100 per cent water. Several attempts have been made over several years to shut off the water being produced with the oil.

Approved APR 4 1946, 19____
except as follows:

Humble Oil & Refining Company
Company or Operator

By R. L. DeweyPosition Division Petroleum Engineer

Send communications regarding well to

Name J. W. HouseAddress Box 1600, Midland, Texas

OIL CONSERVATION COMMISSION,

By Ray J. Harkravy Jr.Title Oil & Gas Inspector