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AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Moran Oil Prod. & Drlg. Corp. SM-20
(Company or Operator) (Lease)

Well No. 1, in SW 1/4 of NE 1/4, of Sec. 18, T. 18, R. 38, NMPM.
Hobbs Pool, Lea County.

Well is 1650 feet from North line and 1650 feet from East line
of Section 20. If State Land the Oil and Gas Lease No. is Fee

Drilling Commenced 3-1-62, 19. Drilling was Completed 3-23-62, 19.

Name of Drilling Contractor Moran Oil Prod. & Drlg. Corp.

Address Box 1718, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3656. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from None to. No. 4, from to.

No. 2, from to. No. 5, from to.

No. 3, from to. No. 6, from to.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	305	Reg			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	306	225	Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation P & A.

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6175 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

P & A 3-23-62

Put to Producing, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which was
was oil: % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1650	T. Devonian	T. Ojo Alamo	
T. Salt 1750	T. Silurian	T. Kirtland-Fruitland	
B. Salt 2750	T. Montoya	T. Farmington	
T. Yates 2815	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers 3620	T. McKee	T. Menefee	
T. Queen 3975	T. Ellenburger	T. Point Lookout	
T. Grayburg 4250	T. Gr. Wash	T. Mancos	
T. San Andres 5575	T. Granite	T. Dakota	
T. Glorieta Bline. -5990	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Caliche Surface Sands				
200	1650	1450	Red Bed				
1650	1750	100	Anhydrite				
1750	2750	1000	Salt				
2750	3975	1225	Anhydrite W/Dolomite and Sand Stringers				
3975	4250	275	Dolomite w/tight Gray Sand Stringers				
4250	4900	650	White-tan Dolomite				
4900	5575	675	Brown Cherty Dolomite				
5575	5990	415	White-tan Dolomite w/Sand Stringers				
5990	6175	185	Brown Dolomite W/Anhydrite Inclusions. Some Streaks of Buff Dolomite W/Porosity.				
DST #1	6114-6175	open 4 hrs. Rec. 60' oil & 390' OGC Sulp. Water	& 810' Sulp. Water. One hr. ISIP-2280 LFP-90 FFP-515 FSIP-failed.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

3-27-62

Company or Operator Moran Oil Prod & Drilg Corp Address Box 1718, Hobbs, New Mexico
Name R. M. Moran Position or Title R. M. Moran Agent