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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒ 5. State Oil & Gas Lease No. -----
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name -----	
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name H. D. McKinley	
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 1	
4. Location of Well UNIT LETTER D 330 FEET FROM THE North LINE AND 330 FEET FROM THE West 20 TOWNSHIP 18S RANGE 38E NMPN.	10. Field and Pool, or Wildcat Hobbs (Grayburg-San Andres)	
11. Elevation (Show whether DF, RT, GR, etc.) 3662' DF	12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER Perforate and treat Grayburg-San Andres Formation ☒		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig.
- 2) Pull rods and tubing.
- 3) Cement squeeze Grayburg-San Andres perms. 4242-4270' with 75 sacks cement.
- 4) Drill cement out of 3-1/2" OD liner to 4280'.
- 5) Perforate 3-1/2" OD liner with two shots at 4266', 4267', 4268', 4269', and 4270'.
- 6) Treat Grayburg-San Andres perms. 4266-4270' with 500 gallons 15% NE acid. If necessary, re-treat with 1500 gallons 20% retarded acid.
- 7) If non-commercial, plug back to 4199' and perforate with two shots at 4192', 4193', 4194', and 4195'.
- 8) Treat Grayburg-San Andres perms. 4192-4195' with 500 gallons 15% NE acid and 1500 gallons 20% retarded acid, if necessary.
- 9) Return well to producing status pumping and testing Grayburg-San Andres perms. 4266-4270'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow TITLE Lead Clerk DATE 12-18-74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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DEC 1 1974

OIL CONSERVATION COM
WASHINGTON, D.C.