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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name H. D. McKinley
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER D 330 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 18S RANGE 38E NMPM.		10. Field and Pool, or Wildcat Hobbs (Grayburg-San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 3662' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Deepen, install 3-1/2" OD liner and perforate <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in workover rig 9-3-74. Pulled rods and tubing.
- 2) Cleaned out 4170-4275'.
- 3) Drilled 4275-4365'.
- 4) Ran Compensated Neutron Log 3000-4365'.
- 5) Set 14 joints (387') 3-1/2" OD liner 3977-4364'. Cemented with 50 sacks Class "C" cement, 2% BC, 0.5% D-65. WOC 19 hours. Pressured liner to 1000#, held okay.
- 6) Drilled cement 4178-4355'.
- 7) Spotted 150 gallons 7-1/2% mud acid 4089-4345'.
- 8) Perforated 3-1/2" OD liner with one 0.36" diameter hole at 4331', 4335', 4339', 4342', and 4345' (Total 5 shots).
- 9) Spotted 100 gallons acid over Grayburg perms. 4331-4345'. Treated with 2500 gallons 15% NE acid.
- 10) Spotted 1 sack frac sand 4333-4355' and 3 gallons Class "C" cement 4323-4333'.
- 11) Perforated 3-1/2" OD liner with one 0.25" diameter hole at 4285', 4289', 4302', 4308', and 4311' (Total 5 shots).
- 12) Spotted 750 gallons 15% NE acid over Grayburg perms. 4285-4311'.
- 13) Set 125 joints (3727') 2-7/8" OD tubing at 3837'.
- 14) Returned well to production status 9-27-74 pumping Grayburg perms 4285-4311' for no oil and 43 bbls. water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) **D. R. Crow** **D. R. Crow** TITLE **Lead Clerk** DATE **11-14-74**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: