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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name H. D. McKinley
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER D 330 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 18S RANGE 38E NMPM.		10. Field and Pool, or Wildcat Hobbs (Grayburg-San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 3662' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Deepen, perforate and treat Grayburg perfs. <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPERATIONS <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig. Pull rods and tubing.
- 2) Deepen hole 4275-4365'.
- 3) Run Compensated Neutron-Gamma Ray log 3000-4365'.
- 4) Set 3-1/2" OD liner 4000-4365'. Cement liner with 75 sacks Class "C" cement with 5# salt and 5# sand per sack.
- 5) Drill cement out of liner to 4363'.
- 6) Spot 100 gallons 10% ascectic acid.
- 7) Run Gamma Ray-Collar locator log 3900-4235'.
- 8) Perforate 3-1/2" OD liner as indicated by logs.
- 9) Treat additional Grayburg perfs. with 750 gallons 15% NE acid and ball sealers.
- 10) Return well to production status pumping Grayburg perfs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow TITLE Lead Clerk DATE 7-23-74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: