

OF COPIES RECEIVED

DISTRIBUTION

NTA FE

ILE

U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator

Skelly Oil Company

3. Address of Operator

P. O. Box 1351, Midland, Texas 79701

4. Location of Well

UNIT LETTER D 330 FEET FROM THE North LINE AND 330 FEET FROM  
THE West LINE, SECTION 20 TOWNSHIP 18S RANGE 38E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

H. D. McKinley

9. Well No.

1

10. Field and Pool, or Wildcat

Hobbs (Grayburg-San Andres)

15. Elevation (Show whether DF, RT, GR, etc.)

3657'

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Deepening of San Andres open hole ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in pulling unit 4-23-73. Pulled rods and tubing.
- 2) Cleaned out 4228-4235'.
- 3) Ran tubing and set retainer at 4030'.
- 4) Squeezed San Andres perforations 4093-4234' with 150 sacks of expanding cement.
- 5) Pulled tubing and WOC 17-1/2 hours.
- 6) Drilled out retainer at 4030', drilled cement 4032-4235' and tested squeeze job to 1000# for 15 minutes; held okay.
- 7) Drilled cement and guide shoe 4235-4238'.
- 8) Drilled new hole 4238-4275'.
- 9) Ran tubing and set packer at 4235'.
- 10) Treated Grayburg-San Andres open hole section 4238-4275' with 500 gallons of 7-1/2% BDA acid. Swabbed and tested 17 hours, 35 barrels oil and 109 barrels of water.
- 11) Pulled tubing and packer.
- 12) Ran 136 jts. (4157') 2-7/8" OD tubing set at 4188'. Ran rods and pump.
- 13) Returned well to production 5-1-73, producing 14 barrels of oil and 62 barrels of water per day from San Andres open hole 4238-4275'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow D. R. Crow

TITLE Lead Clerk

DATE June 4, 1973

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: