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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name H. D. McKinley
9. Well No. 1
10. Field and Pool, or Wildcat Hobbs (Grayburg-San Andres)
12. County Lea

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 1351, Midland, Texas 79701
4. Location of Well UNIT LETTER D 330 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 18S RANGE 38E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3657'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☒ **Deepen San Andres open hole**

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING CPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to deepen this well in the San Andres formation as follows:

- 1) Move in pulling unit. Pull rods and tubing.
- 2) Clean out to TD 4238' and drill 3' of new hole to 4241'.
- 3) Set cement retainer at 4166'.
- 4) Squeeze perforations 4093-4208' and open hole 4238' to 4241' with 1000 gallons of fresh water, 500 gallons of BJ SAF Mark III, 250 gallons of fresh water and 75 sacks of Class "C" cement. Displace to 4175'.
- 5) Drill cement to 4236' and test squeeze job.
- 6) Drill open hole to 4275'.
- 7) Treat open hole section 4238-4275' with 500 gallons of 7-1/2% mud acid. Swab and test.
- 8) If results are not satisfactory, treat with 2000 gallons of 15% retarded acid. Swab and test.
- 9) Run tubing and rods, and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signature) D. R. Grow TITLE Lead Clerk DATE April 16, 1973

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: