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SANTA FE, NEW MEXICO 27501  SANTA FE, NEW MEXICO 27501  REGULST FOR ALLOWALE  AUTHORIZATION TO TRANSPORT AUTHORIZATION TO TRANSPORT OLL AND ANTURAL CAS  Transverse Shell Western E&P, Inc.  Transverse Shell West								
REQUEST FOR ALLOWADLE         AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS         Interview       Shell Vestern EBP, Inc.         Version       Complete regression         Network       Out of the Start Transmit of Complete regression         Network       Out of the Start Transmit of Complete regression         Network       Out of the Start Transmit of Complete regression         Network       Out of the Start Transmit of Complete regression         Network       Start All Vestorn, Texas 77001         Network </td <th></th> <td colspan="4">SANTA FE, NEW MEXICO 87501</td> <td></td> <td></td>		SANTA FE, NEW MEXICO 87501						
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1.       Shell Western E&P, Inc.         Intervention of the hing (first engine hard)       Down (first engine hard)         New Will       Down (first engine hard)         New Will New York       Shell Dill Company, P.O. Box 991, Houston, Texas 77001         In Descentry Tooy OF First AN IFAS       Direct Two (first engine hard)         New Will New York       Direct Two (first engine hard)         New Will New York       Direct Two (first engine hard)         New Will New York       Direct Two (first engine hard)         New Will New York       Direct Two (first engine hard)         New Will New York       Direct Two (first engine hard)         New Will New York       Direct Two (first engine hard)         New Will New York       Direct Two (first engine hard)         New Will New York       Direct Two (first engine hard) <th></th> <td></td> <td colspan="6">AND</td>			AND					
200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001         Texate() is him; Cat Properties         New Will         See Will         Change to Sumption         Change to Sumption         Discourtship         Change to Sumption         In Proceedings         Proceeding to Sumption         In Proceeding to	1.	PAORATION OFFICE						
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and address of pervisions source						•		
II. DESCRIPTION OF WELL AND LEAST       IVI. In Provide Prove Provide Provide Provide Provide Provide			Shell Oil Company, P.O.	Box 991. Hous	ton. Texas	77001		
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Levelses       Feet From The NOTHAL Line and 1330       Feet From The Level         Line of Section 20       T. makip 185       Renge 38E       NUTRY, Le3       County         13. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       State of Section 20		Lease Name	Well No. Pool Name, Including	Formation		·	Lease tia.	
Live of Section 20 T	•	Location	•			· · · ·	J	
Canadia Strate       Canadia Strate       Control of Control			DFeet From The <u>NOrth</u> L	ne and <u>1320</u>	Feet From	The Wast	<u>-</u>	
See of Applexist Transport of CL, SC       accessors       Applexist Start of St	•	Line of Section 20 T.	mahip 185 ' Range	<u>א, 38E</u>	ирм. Lea		County	
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Image: Stand Products of Logical Stand Products (Stand Products Produ		ARCO Pipéline Compány		<u>LARCO Buildin</u>	a. Independ	<u>ence, Kansas б</u>	7301	
It will preduction is comminglicity       No Change       Yes       NA         It this production is comminglicity with that from any other lease or pool, give commingling order number       Presson       Presson       Presson         Designate Type of Completion = (X)       Old Well       Ges Well       New Well       Worktower       Deres         Date Synded       Date Completion = (X)       Old Well       Ges Well       New Well       Worktower       Deres         Preferences       Date Completion = (X)       Date Completion = (X)       Preferences       Preferences       Preferences         Date Synded       Date Completion = (X)       Name of Preducting Formation       Top OU/Ges Pery       Tubing Depth         Preferences       TUBING, CASING, AND CEMENTING RECORD       Depth Cesting Shee       Tubing Depth         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         OIL WELL       SACKS CEMENT       Sacks of risk depth of for full science of load all out must be equal to er exceed top allow of load all out must be equal to er exceed top allow of load all out must be equal to er exceed top allow of load all out must be equal to er exceed top allow of load all out must be equal to er exceed top allow of load all out must be equal to er exceed top allow of load all out must be equal to er exceed top allow of load all out must be equal to er exceed top allow of load all out must be equal to er exceed top allow of load all out must be equal to er e			ny EFFECTIVE: Eebruary I, GPM Gas Corpora	Sarch Benhang	k Stindepen	Pencle, x as n s 2562		
". COMPLETION DATA       Oil Well       Cas bell       Now Well       Worksover       Deepen       Plug Boes       Same Restr. Diff. Rest         Dete Spadeted       Date Cample. Rendy to Producing Formation       Total Depth       P.S.T.D.         Zeventuas (DF, RKB, RT, GR, etc.;)       Name of Producing Formation       Top Oll/Cas Pey       Tubing Depth         Performations       Depth Casing Shoe       Depth Casing Shoe       Depth Casing Shoe         "UBING, CASING, AND CEMENTING RECORD       No.K & TUBING SIZE       Depth Casing Shoe         "UBING, CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         DIL VELL       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         DIL VELL       able for this depth or be for full 24 hours)       Sacks cement       Depth casing and sail be equal to or exceed top allo able for this depth or be for full 24 hours)         Date Fuel New OII Run To Tools       Dete of Test       Producing Method (Flow, pump, gas life, etc.)         "Actual Pred. During Test       Oil - Bhie.       Casing Pressure       Clabs Size         Actual Pred. During Test       Oil - Bhie.       Casing Pressure       Clabs Size         Actual Pred. During Test       Oil - Bhie.       Casing Pressure       Clabs Size         CERTIFICATE OF COMPLIANCE       Casing Pressure (Ebst-La)       Clas Cas I			No Change					
Designate Type of Completion - (X)       Oil Well       Cas Well       New Well       Workever       Despen       Plug Beet       Same Arsive 'Diff. Rest         Dere Spudded       Date Compl. Restly to Prod.       Total Depth       P.S.T.D.       Plug Beet       Same Arsive 'Diff. Rest         Dere Spudded       Date Compl. Restly to Prod.       Total Depth       P.S.T.D.       Plug Beet       Same Arsive 'Diff. Rest         Dere Spudded       Date Compl. Restly to Prod.       Total Depth       P.S.T.D.       Plug Beet       Same Arsive 'Diff. Rest         Dere Spudded       Dete Of Producting Permettion       Top OU/Ges Pery       Tubing Depth       Plug Beet       Same Arsive 'Diff. Rest         Preferentions       Depth Casing Shoe       TUBING, CASING, AND CEMENTING RECORD       Depth Casing Shoe       Depth Casing Shoe	··;	If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,	give commingling o	rder numberi	·····		
Dete Spudded     Dete GempL Recty to Pred.     Total Depth     P.S.T.D.       Levenuess (DF, RKB, RT, GR, etc.)     Name of Preducting Formation     Top Oll/Gas pay     Tubing Depth       Perforations     Dryth Casing Shee     Dryth Casing Shee       TUBING, CASING, AND CEMENTING RECORD     Dryth Casing Shee       HOLE SIZE     CASING & TUBING SIZE     DEFTH SET       SACKS CEMENT     Image: State				New Well Workgy	er Deepen	Plug Back Same Rest	r. Diff. Reat	
Performan     Depth Casing Shee       TUBING, CASING, AND CEMENTING RECORD       HOLE SIZE       HOLE SIZE       ACKS CEMENT       ACKS CEMENT       ACKS CEMENT       SACKS CEMENT       ACKS CEMENT       SACKS CEMENT       ACKS CEMENT       SACKS CEMENT				Total Depth		P.B.T.D.		
TUBING, CASING, AND CEMENTING RECORD         TUBING, CASING, AND CEMENTING RECORD         NOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         NULE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be ofter recovery of iosal volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)         Date Fuel New Oil Run To Tonke         Date of Test         Producting Method (Flow, pump, gas lift, etc.)         Casing Pressure         Casing Press		Lievauens (DF, RKB, RT, GR, esc.j	Name of Producing Formation	Top QU/Gas Pay	•	Tubing Depth		
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OIL WELL       able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test         Length of Test       Date of Test         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil-Bbls.         GAS WELL       Casing Pressure         Actual Prod. During Test       Oil-Bbls.         GAS WELL       Length of Test         Actual Prod. Test-MCF/D       Length of Test         Dile. Condensation/AddCF       Crewity of Condensation         Testing Method (pilot, back pr.)       Tubing Pressure (Stat-Im)         Cesting Pressure (Stat-Im)       Casing Pressure (Stat-Im)         Casing Pressure (Stat-Im)		HOLE SIZE				SACKS CEME	NT	
OIL WELL       able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test         Length of Test       Date of Test         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil-Bble.         GAS WELL       Actual Prod. Test-MCF/D         Length of Test       Oil-Bble.         Water-Bble.       Casing Pressure         GAS WELL       Length of Test         Actual Prod. Test-MCF/D       Length of Test         Dble. Condensation/AMCF       Crevity of Condensation         Testing Method (pilot, back pr.)       Tubing Pressure (Stat-Im)         Casing Pressure (Stat-Im)       Cosing Pressure (Stat-Im)         Casing Pressure (Stat-Im)       Chake Size         Testing Method (pilot, back pr.)       Tubing Pressure (Stat-Im)         Casing Pressure (Stat-Im)       Casing Pressure (Stat-Im)         Chake Size       Oil CONSERVATION DIVISION         I. CERTIFICATE OF COMPLIANCE       Oil Conservation pressure (Stat-Im)         I hrieby certify that the rules and regulations of the Oil Conservation given abave is true and complete to the bast of my knowledge and bellef.         DY       OIL & CAS INSERCTOR	l				····			
OIL WELL     able for this depth or be for full 24 hours)       Date First New Oil Run To Tanks     Date of Test       Length of Test     Date of Test       Length of Test     Tubing Pressure       Casing Pressure     Casing Pressure       Artual Prod. During Test     Oil-Bbls.       GAS WELL     Case-MCF       Artual Prod. Test-MCF/D     Length of Test       Date of pressure     Casing Pressure       Case MCF     Case-MCF       Artual Prod. Test-MCF/D     Length of Test       Date of pressure (shat-in)     Date of Test       Casing Pressure (shat-in)     Case of the condensation       Testing Method (pilot, back pr.)     Tubing Pressure (shat-in)       Casing Pressure (shat-in)     Casing Pressure (shat-in)       Casing Pressure (shat-in)     Casing Pressure (shat-in)       Casing Pressure (shat-in)     Case Size       I. CERTIFICATE OF COMPLIANCE     OIL CONSERVATION DIVISION       I hereby certify that the rules and regulations of the Oil Conservation given above is true and complete with and that the information given above is true and complete to the bast of my knowledge and bellef.       DY     OIL & CAS INSERCTOR			l	<u> </u>		ļ		
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Artual Prod. During Teet       Oil-Bhie.       Waier-Bbie.       Gae-MCF         GAS WELL       Artual Prod. Test-MCF/D       Length of Teet       Dbie. Condenacte/MMCF       Gravity of Condenacte         Artual Prod. Test-MCF/D       Length of Teet       Dbie. Condenacte/MMCF       Gravity of Condenacte         Testing Method (pitor, back pr.)       Tubing Pressure (Stat-in)       Casing Pressure (Shat-in)       Chote Size         I. CERTIFICATE OF COMPLIANCE       Oil CONSERVATION DIVISION          I. hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given abave is true and complete to the bast of my knowledge and belief.       OIL & CAS INSPECTOR	Ī					i, etc.	- <u></u> .	
GAS WELL         Actual Prod. Text-MCF/D       Length of Text         Dble. Condensatie/MMCF       Gravity of Condensate         Textual Prod. Text-MCF/D       Length of Text         Delse. Condensatie/MMCF       Gravity of Condensate         Textual Prod. Text-MCF/D       Lungth of Text         Delse. Condensatie/MMCF       Gravity of Condensate         Textual Prod. Text-MCF/D       Tubing Pressure(Elast-In)         Casing Pressure(Ebst-In)       Casing Pressure(Ebst-In)         Choke Size       OIL CONSERVATION DIVISION         I. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         I hereby certify that the rules and regulations of the OII Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and bellef.       ORIGINAL SIGNED BY EDDIE SEAY         OIL & CAS INSECTOR       OIL & CAS INSECTOR	ł	Length of Teet	Tubing Pressure	Casing Pressure		Choke Size		
GAS WELL       Actual Prod. Test-MCF/D       Length of Test       Dbls. Condensatio/AddCF       Gravity of Condensation         Testing Method (picor, back pr.)       Tubing Pressure (shut-in)       Casing Pressure (shut-in)       Choke Size         I. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION          I hereby certify that the rules and regulations of the OIL Conservation       Division have been complied with and that the information given       DAN 24 1984       19         ORIGINAL SIGNED BY EDDIE SEAY       DV       ORIGINAL SIGNED BY EDDIE SEAY       DV	·	Actual Prod. During Test	С11-Выс.	Water-Bble.	· · · · ·	Gas-MCF		
Actual Prod. Test-MCF/D       Length of Test       Dble. Condenacte/AMCF       Gravity of Condensate         Testing Method (pitor, back pr.)       Tubing Pressure (Shat-in)       Casing Pressure (Shat-in)       Choke Size         I. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION          I hereby certify that the rules and regulations of the OIL Conservation       Division have been complied with and that the information given          ORIGINAL SIGNED BY EDDIE SEAY       .12          OUL S. CAS. INSPECTOR       OUL S. CAS. INSPECTOR	Į	<u> </u>	1	<b>I</b>				
I. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         I hereby certify that the rules and regulations of the OIL Conservation       Division have been complied with and that the information given         abave is true and complete to the best of my knowledge and belief.       OIL & CAS_INSPECTOR	Г		Length of Test	Bbla. Condenacte/M	4CF	Gravity of Condensate		
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Division have been complied with and that the information given above is true and complete to the bast of my knowledge and belief. ByOUL & CAS INSPECTOR	1. (	CERTIFICATE OF COMPLIANC	-E	IAN 9 / 100/				
OU & CAS INSPECTOR	I	Division have been complied with	and that the information given	0			o o	
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