(Form C-103)
(Revised 7/1/52)

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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Testing for Casing Leaks	X

September 29, 1953 (Date) Royalty, Texas (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Standard Oil Company of Texas (Company or Operator) H. D. McKinley (Lease)

(Contractor), Well No. 1 in the S½ ¼ NW ¼ of Sec. 20,

T. 18S, R. 38E, NMPM., Hobbs Pool, Lea County.

The Dates of this work were as folows: September 29, 1953

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on (Cross out incorrect words), 19....,

and approval of the proposed plan (was) (~~was not~~) obtained. by The New Mexico Oil Conservation Commission directive dated 8-25-53.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

McKinley No. 1 was shut in and the high pressure gas was allowed to bleed off the 7" annulus. Then a gauge was placed in the bull plug and the gate valve opened to test for any pressure between the 7" and 9 5/8" casing annulus. When a pressure of 200 psig was read on the 9 5/8" annulus after 6 hrs. shut in, the gauge on the 7" production string read zero.

A bottom-hole pressure and temperature survey was not made on this well because of the high static fluid level in the well, which is approximately 1330'.

Witnessed by R. L. Mays (Name) Standard Oil Company of Texas (Company) Engineer (Title)

Approved: OIL CONSERVATION COMMISSION

L. J. Stanley (Name)

(Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. M. McMahan (J. M. McMahan)

Position District Engineer

Representing Standard Oil Company of Texas

Address Bin "B", Royalty, Texas