

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
Indicate Type of Lease STATE ☐ FEE ☒
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name North Hobbs G. S/A Unit
Well No. 121
Pool name or Wildcat Hobbs; G. S/A
Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER
Name of Operator Occidental Permain
Address of Operator 1710 W Stanolind Rd. Hobbs, NM 88240
Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>18S</u> Range <u>38E</u> NMPM <u>Lea</u> County
Elevation (Show whether DF, RKB, RT, GR, etc.)

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Notify NMOCD before rig up

Well TA'D 3-94 CIBP set @ 4150' Capped W/ 35' of cement

Tag CIBP Circ. wellbore with M.L.F.
Spot 25 sks of cement @ 4150'
Perf @ 2750' Squeeze 50 sks of cement WOC & Tag
Perf. @ 1815' Squeeze 50 sks of cement WOC & Tag
Perf. @ 310' Circ. annulus to surf. Fill 7" to surf.

Cut off wellhead & anchors 4' BGL. Cap well W/ steel plate. Due to well in township, weld information on plate 4' BGL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Agent DATE 12-11-00

TYPE OR PRINT NAME Jack Shelton TELEPHONE NO. 915-523-5155

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL COMPLETION REPORT-18-4
LOG AND HISTORY

WELL NO.

PROPERTY

COMPANY

McKinley

THE CALIFORNIA

Total Depth - 4241'

Plugs - None

Bridges - None

Casing: 16" cemented at 259' with 225 sacks
cement, water shut off 0-K

7" cemented at 4054' with 275 sacks
cement, water shut off 0-K.

2-1/2" Tubing, perforated 4217-4226', hung
at 4239'

Junk - None

Markers: Top Anhydrite 1630' (approximately)
Top Salt 1763' "
Base Salt 2700' "
Top Brown Lime 2980' "
Top Crystalline Lime 4164' (3 samples)
Probable Pays 4204-4211'
" " 4217-4221'
" " 4227-4237'

PRODUCTION TEST: 1-Hour April 25, 1933.

Thru open 2-1/2" tubing - 2851 bbls. oil and 3316 MCF
gas daily; T.P. 20 1/2

Thru open 2-1/2" tubing and
casing - 5508 bbls. oil and 6457 MCF
gas daily; pressure 400 to
25 pounds. Oil showed out
at 2/10% B&W.

DRILLING CONTRACTOR - George Barham, Shreveport, La.
TOOL PUSHER - Frank O'Neal
ROTARY DRILLERS - Ed Henson
W. P. Hammond
R. A. Boyd

COMPILED BY GEORGE L. KILGAMAN.

Midland, Texas
, 1933.

McKINLEY No. 2
Hobbs (SAN ANDRES) FIELD

KB
DF 3658'
GL 3658'

Circulated cmt
19 3/4" hole 0-265'
CMTD w/ 225 SXS
16" 70lb 8thd @ 259'

No TUBING

PERFS NONE
OPEN HOLE 4054-4241'

TOP GRBG 4068' (-420')
TOP SAN ANDRES 4156' (-508')

ORIG o/w 4272 (-614)
(NOT much DATA TO confirm
this o/w cont - probably lower)

8 5/8" hole 2600-4060'
12 1/2" hole 265-2600'
CMTD w/ 275 SXS
7" 24lb, 10thd @ 4054'

6 1/4" hole 4060-4241
Lost WTR @ 14BPH 4209.27'

{ PLUGGED BACK w/
CALSEAL & Hydromite

PSTD 4165'
TD 4241'
JUNK NONE

