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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Chevron Oil Company		8. Farm or Lease Name H. D. McKinley
3. Address of Operator P. O. Box 1660, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> N.M.P.M.		10. Field and Pool, or Willcat Hobbs (San Andres)
15. Elevation (Show whether DF, RF, GR, etc.) 3658' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit. Called New Mexico Oil Conservation Commission to notify of time for cementing operations.
2. Pulled rods. Installed BOPE. Pulled tubing. Ran and set retrievable bridge plug at 3834'. Pulled tubing.
3. Pumped 300 sxs class H cement (15.61 lbs/gal) down 7 x 16" annulus at maximum pressure 300 psi--final pressure 50 psi. WOC 6:30 p.m. 8-4-75 (theoretically bottom of cement should be at 430' or 171' below bottom of 16" at 259'). Left well shut-in overnight.
4. Tested 7" casing with 200 psi, okay. Retrieved bridge plug. Ran tubing, rods and pump. Returned well to production.
5. On 8-23-75 closed 7" casing. Pressure on 7" casing increased from 28 psi--225 psi. Pressure on 16" casing remained at 0 psi. Opened 7" and returned well to normal status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. S. Roberts R. S. Roberts TITLE Area Engineer DATE Sept. 3, 1975

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: