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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5c. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Chevron Oil Company	8. Farm or Lease Name H. D. McKinley
3. Address of Operator P. O. Box 1660, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 18-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 3658' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods and tubing, and installed BOPE.
2. Ran and set retrievable bridge plug at 3886' and packer at 3843'.
3. Tested bridge plug to 2000 psi, tested ok.
4. Loaded hole with water, pressure tested 7" annulus, bled from 1000 psi to 850 psi in 15 hours. No leak indicated.
5. Pumped 50 bbls. fresh water down 7" x 16" annulus with 0 psi. Pumped 100 bbls. 10#/gal. brine down 7" x 16" annulus at final rate of 1.3 BPM at 200 psi, pressure on 7" x 2 3/8" remained at 850 psi.
6. Pulled bridge plug and packer.
7. Ran tubing and rods, placed well on production.
8. Checked 7" x 16" annulus daily. After shut-in 7 days, pressure 0 psi.
9. Next 2 weeks pressure on 16" increased to maximum 70 psi. Presently it has declined to 30 psi. Opened 16", recovered water--no gas.

See C-103 for Intent to Do Additional Work

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Goudeau TITLE Area Supervisor DATE July 14, 1975

APPROVED BY John R. Ryan TITLE Geologist DATE July 14, 1975
CONDITIONS OF APPROVAL, Geologist