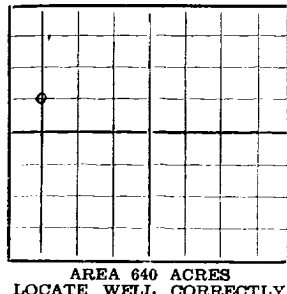


**Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.**



Company The California Company Address Drawer R, Midland, Texas  
Send correspondence to The California Co. Address Midland, Texas  
H.D. McKinley Well No. 2 in NW/4 NW/4 of Sec. 20, T. 18-South  
R. 38-East, N. M. P. M., Hobbs Oil Field Lea County.  
If State land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_  
If patented land the owner is The California Company Address Midland, Texas  
The lessee is The California Company Address " "  
If not state or patented land, give status \_\_\_\_\_  
Drilling commenced February 23, 1933 Drilling was completed April 12, 1933  
Name of drilling contractor George Barham, Address Shreveport, La.  
Elevation above sea level at top of casing 3658 feet.  
The information given is to be kept confidential until -- 19

### OIL SANDS OR ZONES

No. 1, from **4204** to **4211** No. 4, from to

No. 2, from **4217** to **4221** No. 5, from to

No. 3, from **4227** to **4237** No. 6, from to

## IMPORTANT WATER SANDS

No. 1, from ..... to ..... No. 3. from ..... to .....

No. 2. from ..... to ..... No. 4, from ..... to .....

## CASING RECORD

[illegible]

## MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
18"	259	225	Witore C.	Ballburton	
7"	4054	275	ditto	"	

## PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth Set
Adapters—Material	Size	

## SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT
		Hot shot				

## TOOLS USED

Rotary tools were used from 0 feet to 4241 feet, and from --- feet to --- feet

Cable tools were used from --- feet to --- feet, and from --- feet to --- feet

## PRODUCTION

Put to producing May 8, 39

The production of the first 24 hours was 77 barrels of fluid of which 100 % was oil; -- % emulsion; -- % water; and -- % sediment. Gravity, Be 35°

**Flowing thru 9/64" positive choke.**

If gas well, cu. ft. per 24 hours 1.8 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. Tbg. 280-480# Csg. 40-75#

**NOTE: On 1-hour proration test 4-25-33 flowed at following rates**  
**Open 2 1/2" Tbg. 2851 bbls. oil & 3316 MCF gas daily. Open 2 1/2" Tbg. &**  
**Casing - 5508 bbls. oil and 6437 MCF Gas daily.**

EMPLOYEE

NOTE: On 1-hour proration test 4-25-33 flowed at following rates  
Open 2 1/2" Tbg. 2851 bbls. oil & 3316 MCF gas daily. Open 2 1/2" Tbg. &  
Casing - 5508 bbls. oil and 6437 MCF Gas daily.

Ed Henson, Driller H. A. Boyd, Driller  
W. F. Hammond, Driller

FORMATION RECORD ON OTHER SIDE ~~XXXXXXXXXXXX~~ & HISTORY ATTACHED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 15  
of June, 1933  
Lucie G. Noble, Co Clerk  
Notary Public.  
Commission expires 12-31-34

Name William Gordon  
Position General Superintendent  
Representing The California Company  
Company or Operator

DUPLICATE

DUPLICATE

## FORMATION RECORD

[illegible]