

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	X	REPORT ON (Other)	

January 3, 1953

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

MORRIS R. ANTWEIL, Oil Operator

(Company or Operator)

McKinley "B"

(Lease)

D. A. & S. Well Servicing Company

(Contractor)

Well No. 1-A in the SW 1/4 NE 1/4 of Sec. 20

T. 18S, R. 38E, NMPM, Hobbs Pool, Lea County.

The Dates of this work were as follows: December 22 to December 31, 1952.

Notice of intention to do the work (was) ~~was not~~ submitted on Form C-102 on December 22, 1952.

(Cross out incorrect words)

and approval of the proposed plan (was) ~~was not~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Rods and tubing were pulled and 220' of 5" OD Securaloy liner was run on 2" tubing to bottom. Heavy gel mud and gel mud with Signalite added was pumped through the tubing and the hole filled up from the casing until such time as circulation was obtained. The liner was cemented by Halliburton with 50 sacks of 3% gel cement, with 35% Signalite. Excessive cement was circulated out of the hole through the tubing and out the casing. Cement was allowed to set 96 hours and the zone from 4252 to 4257 feet was perforated with four jet holes per foot. The well was swabbed down natural to a rate of one barrel of oil plus three barrels of water per hour. 250 gallons of Nomulsion acid was pumped into the formation of vacuum, load water was swabbed off and well was put on pump. We intend to pump this well for a week or ten days in order to regain water and mud lost in the hole during drilling and later pumping operations. At present, production is approximately 10 barrels of oil and 120 barrels of water per day.

Witnessed by J. W. Adams

(Name)

MORRIS R. ANTWEIL, Oil Operator

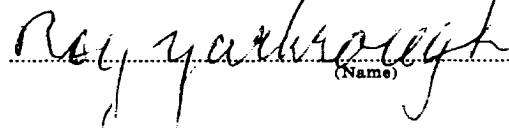
(Company)

Agent

(Title)

Approved:

OIL CONSERVATION COMMISSION



(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Agent

Representing Morris R. Antweil, Oil Operator

Address P. O. Box 1058, Hobbs, New Mexico