

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	X
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

December 22, 1952
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the McKinley B Lease

MORRIS R. ANTWEIL
(Company or Operator)

Well No. 1-A in G
(Unit)

SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec. 20, T. 18S, R. 38E, NMPM, Hobbs Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

This well has 7" casing cemented at 4100'. Total depth of the hole is 4270'. This well has been making excessive amounts of water and it is the decision of the operator to attempt to shut this water off by setting a 5" OD Securaloy liner in the 6-1/4" open hole from TD at 4270' back up to 4050', which is 50' inside the 7" casing. We intend first to mix loss circulation material in viscous mud in order that we may be able to seal up the hole and circulate fluid. We will then set the liner on bottom, being run on 2" tubing attached to a Baker float collar on the bottom of the liner. We will spot 50 sacks of 4% jet cement with 35% Signalite extender included. We will then back off of the liner and circulate all excess cement out of the hole. The hole will stand for 96 hours waiting on cement after which the operator intends to run a radio-active well log and perforate the approximate interval from 4253-57', swab the zone in natural and if necessary, acidize with 500 gallons of 15% acid.

Approved....., 19.....
Except as follows:

MORRIS R. ANTWEIL, Operator
Company or Operator

By J. W. Adams
J. W. Adams

Position Agent
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By Ray Yankrough

Title.....

Name J. W. Adams

Address P. O. Box 1058, Hobbs, New Mexico