and the first			-	Form
	OIL CONSERVATI	ION COMMISS. New Mexico		
	Santa re, r	ICM MICYIGG	RECEN	MEIC .
	REQUEST FOR (OIL)	-(GAS) ALLO	WABLE	
is necessary that thi	s form be submitted b	y the operator well. Form C-	r before an initial a -110 (Certificate of	llowable
l be assigned to any e and Authorization t	completed oil or gas o Transport ()il) will	not be approv	ved until Form C-101	is filed
h the Commission. Fo	rm C-104 is to be sub	mitted in trip	olicate to the other	
m C-101 was sent. Tw	o copies will be reta	ined there and	a the other submitted	7.00 s m
ration Office, Hobbs.	New Mexico. The all rovided completion r	enart is file	d during month of co	muletion.
date of completion, p	1 be that date in the	case of an of	il well when oil is (lelivered
o the stock tanks. G	as must be reported o	n 15.025 P.B.	at 60° Fahrenheit.	
Hobbs, New Me			March 22, 1952	
P1	ace		Date	
t Oil Well Equipment, Company or Opera	tor Lease	Well_No. <u>1</u>	-A in UnitG 1/4	1/.1
Company or Opera tion_20, T185	., R. 38E .N.M.P.M	Hobbs	Pool Lea	County
	., R. 38E .N.M.P.M Elevation 3655 D.	Hobbs	Pool Lea 20-52 Completed 3-2	County D-52
Company or Opera tion, T185	., R. 38E .N.M.P.M Elevation 3655 D. Total Depth 4270 Total Depth	Hobbs F. Spudded <u>2-</u> D' P.B	Pool Lea 20-52 Completed 3-2 Water Pay	County 0-52
Company or Opera tion_20, T185	., R. 38E .N.M.P.M Elevation 3655 D. Total Depth 4270 Total Depth	Hobbs F. Spudded <u>2-</u> D' P.B	Pool Lea 20-52 Completed 3-2 Water Pay	County 0-52
Company or Opera tion_20, T185	R. 38E N.M.P.M. Elevation 3655 D. Total Depth 4270 Top Oil/Gas Pav 4	Hobbs F. Spudded 2- D' P.B COC' 4243 Top n Test: Pump_	Pool Lea 20-52 Completed 3-2 Water Pay Flow 70 (505) (
Company or Opera tion_20, T185	R. 38E N.M.P.M. Elevation 3655 D. Total Depth 4270 Top Oil/Gas Pav 4 Initial Production Based on 70 Bbl Method of Test (Pi	Hobbs F. Spudded 2- D' P.B DOC' 4243 Top n Test: Pump S. Oil in s. Oil in 2 .tot, gauge, p	Pool Lea 20-52 Completed 3-2 Water Pay Flow 70 (505) Plow 70 (505) (24 Urs. Flow Flow rover. meter run): 20	County D-52 BOPD OR CU.FT GAS PER DAY Mins.
Company or Operation 20, T. 185	R. 38E N.M.P.M. Elevation 3655 D. Total Depth 4270 Top Oil/Gas Pav 4 Initial Production Based on 70 Bbl Method of Test (Pi Size of choke in i	Hobbs F. Spudded 2- D' P.B HOR' 4243 Top n Test: Pump_ s. Oil in 2 tot, gauge, p nches 3/4	Pool Lea 20-52 Completed 3-2 Water Pay Plow 70 (505) Plow 70 (505) (24) Urs. Prover. meter run): (24)	County D-52 BOPD OR CU.FT Gas PER DAY Mins. Sauge
Company or Operation 20, T, T, T, Rese indicate location	R. 38E N.M.P.M. Elevation 3655 D. Total Depth 4270 Top Oil/Gas Pav 4 Initial Production Based on 70 Bbl Method of Test (Pi Size of choke in i	Hobbs F. Spudded 2- D' P.B HOR' 4243 Top n Test: Pump_ s. Oil in 2 tot, gauge, p nches 3/4	Pool Lea 20-52 Completed 3-2 Water Pay Plow 70 (505) Plow 70 (505) (24) Urs. Prover. meter run): (24)	D-52 BOPD OR CU.FT Gas PER DAY Mins.
Company or Operation 20, T, T, T, Rese indicate location	R. 38E N.M.P.M. Elevation 3655 D. Total Depth 4270 Top Oil/Gas Pav 4 Initial Production Based on 70 Bbl Method of Test (Pi Size of choke in i Tubing (Size) 2	Hobbs F. Spudded 2- D' P.B DOC' 4243 Top n Test: Pump S. Oil in s. Oil in 2 . tot, gauge, p 3/4" I/2" 60#	Pool Lea 20-52 Completed 3-2 Water Pay Flow 70 (505) Flow 70 (505) (24 Urs. Flow 70 (505) rover. meter run): 6 4270° Casing Packer 1000	County D-52 BOPD OR CU.FT) Gas PER Day Mins. Sauge
Company or Opera tion 20 , T. 185 ase indicate location	R. 38E N.M.P.M. Elevation 3655 D. Total Depth 4270 Top Oil/Gas Pav 4 Initial Production Based on 70 Bbl Method of Test (Pi Size of choke in i Tubing (Size) 2	Hobbs F. Spudded 2- D'P.B HOC' 4243 Top n Test: Pump_ s. Oil in 2 tot, gauge, p nches 3/4 1/2 60#	Pool Lea 20-52 Completed 3-2 Water Pay Flow 70 (505) Flow 70 (505) (24 Urs. Flow 70 (505) rover. meter run): 6 4270° Casing Packer 1000	County 0-52 BOPD OR CU.FT Gas PER DAY Mins. Gauge
Company or Opera tion_20, T185 ase indicate location	R. 38E N.M.P.M. Elevation 3655 D. Total Depth 4270 Top Oil/Gas Pav 4 Initial Production Based on 70 Bbl Method of Test (Pi Size of choke in i Tubing (Size) 2 Pressures: Tubing	Hobbs F. Spudded 2- D'P.B HOC' 4243 Top n Test: Pump_ s. Oil in 2 tot, gauge, p nches 3/4 1/2 60#	Pool Lea 20-52 Completed 3-2 Water Pay Flow 70 (SSS) How 70 (SSS) (SSS) How 70 (SSS) (SSS) Pool Hrs. (SSS) S 4270' (SSS) Casing Packer (Gravity)	County 0-52 BOPD OR CU.FT Gas PER DAY Mins. Gauge
Company or Opera tion 20 , T. 185 ase indicate location	R. 38E N.M.P.M. Elevation 3655 D. Total Depth 4270 Top Oil/Gas Pay 4 Initial Production Based on 70 Bbl Method of Test (Pi Size of choke in i Tubing (Size) 2 Pressures: Tubing Gas/Oil Ratio	Hobbs F. Spudded 2- D'P.B HOC' 4243 Top n Test: Pump_ s. Oil in 2 tot, gauge. p nches 3/4 1/2 60 [#]	Pool Lea 20-52 Completed 3-2 Water Pay Flow 70 (505) Water Pay Flow 70 (505) Plow 70 (505) (100) Plow 70 (505) (100) Casing Packer (100) Casing Packer (100) Casing Packer (100) Corations: (100) (100)	County D-52 BOPD OR CU.FT Gas PER DAY Mins. Sauge PEPt
Company or Opera tion 20 , T. 185 ase indicate location	Acid Record:	Hobbs F. Spudded 2- D' P.B DOC' 4243 Top n Test: Pump	Pool Lea 20-52 Completed 3-2 Water Pay Flow 70 (500) Plow 70 (500) (100) Plow 7	County D-52 BOPD OR CU.FT Gas PER DAY Mins. Sauge PEPt
Company or Opera tion 20 , T. 185 ase indicate location	Acid Record:	Hobbs F. Spudded 2- D' P.B 100° 4243 Top n Test: Pump_ s. Oil in 2 tot, gauge, p mches 3/4" 1/2" Casing Perf to 4261	Pool Lea 20-52 Completed 3-2 Water Pay Flow 70 (SEE) Prover. meter rum): 4270' Casing Packer August Gravity Pool Gravity Show of Oil.Gas an S/	County D-52 BOPD OR CU.FT Gas PER DAY Mins. Sauge Pert d water
Company or Opera tion 20 , T. 185 ase indicate location GX it letter: <u>G</u>	Acid Record:	Hobbs F. Spudded 2- D' P.B 100° 4243 Top n Test: Pump_ s. Oil in 2 tot, gauge, p nches 3/4" 1/2" 60 [#] Casing Perf to 4261 to 4261	Pool Lea 20-52 Completed 3-2 Water Pay Flow 70 (SEE) (24 Urs. rover. meter run): (2 3 4270' Casing Packer 4 Gravity Forations: Show of Oil.Gas an	County D-52 BOPD OR CU.FT Gas PER DAY Mins. Sauge Peet d water

size	reet		5000
10 3/4"	278*	125	Shooti
7"	4100*	350	
			Natura
			Test a

T. Glorieta

T. Drinkard

T. Tubbs ____ __ __ -

T. Abo _____

T. Penn _____

T. Miss _____

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ing Record. S/______ S/______ Qts _____ to _____ Qts _____ to _____ S/_____ Qts _____ to _____ S/___ _____ al Production Test: None _____ Pumping _____ Flowing after acid or shot: _____ Pumping 70 ____ Flowing Please indicate below Formation Tops(in conformance with geographical section of state): Northwestern New Mexico Southeastern New Mexico T. Devonian _____ T. Ojo Alamo_ 1615 T. Anhy T. Silurian _____ T. Kirtland-Fruitland 2420_____ 2590 T. Salt T. Farmington_____ T. Montoya _____ B. Salt ____ _____ T. Pictured Cliffs_____ T. Simpson T. Yates T. Cliff House T. 7 Rivers T. McKee T. Menefee_____ T. Ellenburger _____ T. Queen T. Grayburg 4050 T. Point Lookout T. Gr. Wash T. San Andres 4195 T. Granite _____ T. Mancos _____ T. Dakota _____ _____

(Please supply required information on reverse side of form)

T. _____

T. Morrison

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T.

т.

T. Penn _____

Date first oil run to tanks or gas to pipe line: March 20, 1952
Pipe line taking oil or gas: Shell Pipe Line Company
Remarks:
Sweet Oil Well Equipment, Inc.
Company or Operator

Bv: Ind Warten

Position: Drilling Superintendent

Send communications regarding well to:

Name: C. H. Sweet

Address: Box 1115, Hobbs, New Mexico

APPROVED 3- 31, 19/72-OIL CONSERVATION COMMISSION