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K	AUG	1945	ل
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Title

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DR	ILLING OPERATIONS		REPORT ON REPAIRIN	G WELL	1
REPORT ON RESULT OF SH TREATMENT OF WELL	OOTING OR CHEMICAL	L	REPORT ON PULLING	OR OTHERWISE	
REPORT ON RESULT OF TE SHUT-OFF			ALTERING CASING REPORT ON DEEPENI		
REPORT ON RESULT OF PI	LUGGING OF WELL				
		Dall	AS, TOXAS. Place	August 1	4, 194
OIL CONSERVATION CO anta Fe, New Mexico. Sentlemen:	OMMISSION			Date	
'ellowing is a report on th Sun 011 Company Company	' <u>n</u>	"" " " MOV"	INICY "D"	. 1	
NE/4 Company	or Operator	20	.,T. 18 S , F	-Well No	in th
Hobbs	Field		, Le	, N	. M. P. M
he dates of this work w	ore as follows:	Jul	y 1. 1945.		Count
Well was ' acidizing serv in bottom of h treatment, pum	treated with ise to treat sle. TD 422 ped approximation	5,000 forma 9, eas	DONE AND RESULTS gal. acid, usi tion below 4216 ing set at 4134 1.5 bbls. cil a	S OBTAINED ng Dowell sele , with 2' gel . Production ad 5 bbls. wat	blanke before er dei
Well was acidizing serv in bottom of h treatment, pum After treatment water increased	LED ACCOUNT C treated with ice to treat ole. TD 422 ped approxima t, well making d to 250 bars	5,000 ferma 9, eas ately ng appr rels po	DONE AND RESULTS gal. acid, usi tion below 4216 ing set at 4134 1.5 bbls. cil a roximately seme er day.	S OBTAINED ng Dowell sele , with 2' gel . Production nd 5 bbls. wat amount of cil	blanke before er dai but
Well was acidizing serv in bottom of h treatment, pum After treatment water increased	LED ACCOUNT C treated with ice to treat ole. TD 422 ped approxima t, well making d to 250 bars	5,000 ferma 9, eas ately ng appr rels po	DONE AND RESULTS gal. acid, usi tion below 4216 ing set at 4134 1.5 bbls. cil a roximately same	S OBTAINED ng Dowell sele , with 2' gel . Production nd 5 bbls. wat amount of cil	blanke before er dai: but
Well was acidizing serv in bottom of h treatment, pum After treatment water increased itnessed by <u>C. R</u> N ebscribed and sworn to b 14 day of Au	LED ACCOUNT C treated with ise to treat ole. TD 422 ped approximate t, well making d to 250 bar: . Webb mame pefore me this gust	5,000 ferma 9, eas ately ng app rels po Sun 45	DONE AND RESULTS gal. acid, usi tion below 4216 ing set at 4134 1.5 bbls. cil a roximately same or day. Oil Company Company I hereby sweet of above of rule and Name Position	S OBTAINED ng Dowell sele , with 2' gel . Production nd 5 bbls. wat amount of oil Engine Tith affin that the information	blanke before or dai: but