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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>		Address <b>Box 845, Roswell, New Mexico</b>	
Lease <b>McKinley B</b>	Well No. <b>1</b>	Unit Letter <b>K</b>	Section <b>20</b>
Township <b>18S</b>		Range <b>38E</b>	
Date Work Performed <b>11-29-60 thru 12-5-60</b>	Pool <b>Hobbs</b>	County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump & tubing.
2. Ran sand pump, checked PBTD 4119'.
3. Dumped 25 gallons 10-20 & 20-40 mesh mixed sand in hole.
4. Ran sand pump & found fill @ 4139'.
5. Ran 1-300 grains/foot followed by 1-500 grains/foot string shot over open hole interval 4050' - 4110'.
6. Ran 132 jts. (4108') 2", EUE, 8rd thd, tubing & hung @ 4118'. 2" Seating Nipple @ 4078'.
7. Treated via tubing w/2000 gallons 15% NE acid.
8. Ran pump & rods.
9. Recovered load.
10. In 24 hours pumped 6 BO + 3 BW w/10-54" SPM.

Witnessed by <b>H. B. Leach</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

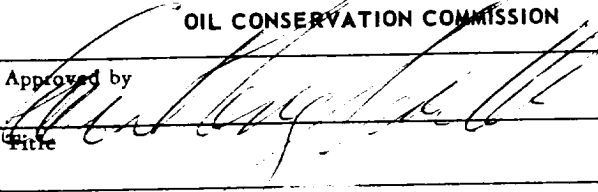
### ORIGINAL WELL DATA

D F Elev. <b>3657'</b>	T D <b>4210'</b>	PBTD <b>4119'</b>	Producing Interval <b>4025' - 4119'</b>	Completion Date <b>11-13-30</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>4130'</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>4025'</b>	
Perforated Interval(s) <b>-</b>				
Open Hole Interval <b>4025' - 4119'</b>			Producing Formation(s) <b>Grayburg</b>	

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>10-2-60</b>	<b>10</b>	<b>29.8</b>	<b>-</b>	<b>2980</b>	<b>-</b>
After Workover	<b>12-5-60</b>	<b>6</b>	<b>not measured</b>	<b>3</b>	<b>not measured</b>	<b>-</b>

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		Name <b>R. A. Lowery</b>	
Approved by 		Original Signed By <b>R. A. LOWERY</b>	
Title <b>Engineer</b>		Position <b>District Exploitation Engineer</b>	
Date <b>12-5-60</b>		Company <b>Shell Oil Company</b>	