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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name McKinley B
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 18-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Cement squeeze for water shut-off <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-9-72

Acidized open hole 4228-52' with 3000 gal 15% NM stabilized acid in 3 stages.

3-25-72 to 3-30-72

Shot 4 holes in 5" liner 4211-12'. Squeezed with 100 sacks Class C cement. Drilled out cement. Ran 136 jts 2 1/2" tubing, hung at 4241'. Ran pump and rods. Placed on production.

4-2-72

Acidized with 500 gal 15% NEA.

4-12-72

Acidized with 1000 gal 7 1/2% ERA-2.

4-29-72

Perforated w/4 JSPF from 4242-50' and 4230-38' in open hole.

5-4-72

Acidized 4228-4254' with 1000 gal 15% NEA.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Farina J. R. Farina TITLE Senior Production Engineer DATE 5-26-72

APPROVED BY Joe D. Ramsey TITLE Dist. I, Supv. DATE MAY 30 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 1972

THE CONSERVATION COMM.
HOBBS, R. M.