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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator <b>Shell Oil Company</b>		8. Farm or Lease Name <b>McKinley B</b>	
3. Address of Operator <b>P. O. Box 1509, Midland, Texas 79701</b>		9. Well No. <b>4</b>	
4. Location of Well UNIT LETTER <b>K</b> , <b>1325</b> FEET FROM THE <b>South</b> LINE AND <b>1325</b> FEET FROM THE <b>West</b> LINE, SECTION <b>20</b> TOWNSHIP <b>18S</b> RANGE <b>38E</b> NMPM.		10. Field and Pool, or Wildcat <b>Hobbs</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3656 DF</b>		12. County <b>Lea</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Deepen in San Andres</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-7-73 to 2-27-73

Deepened well from 4234' to TD 4330'. Ran SNP, BHC Sonic and DIL logs. Ran 11 jts 5" 15# K-55 liner (465'), cemented at 4329' with 55 sx Class H cement. PBTD 4290'. Perforated 5" liner at 4225, 4229, 4232, 4235, 4239, 4245, 4252 with 1 JSPF.

Acidized perforations 4225-4252 with 1500 gal 15% NEA. Ran 130 jts 2" tubing, set in packer at 4100'.

Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>James E. Sullivan</i>	for <b>A. E. Cordray</b>	DATE <b>3-2-73</b>
	TITLE <b>Staff Engineer</b>	
APPROVED BY <i>James E. Sullivan</i>	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY: