NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS	REPORTS	ON	WELI	ĹS				
WIOCZEZIII (ZO CO			1		total	.	:	6,5

csult of well repair, and other importa- nstructions in the Rules and Regulation			additional
	Indicate Nature of Report by Checking Bo	elow	
EPORT ON BEGINNING RILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
EPORT ON RESULT F PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON PRINCEL (Other) ACTUIZING	x
	April 15, 1955	Hobbs, der Pexi	C C
	(Date)	(Place)	
E-Having is a report on the work	done and the results obtained under the heading	noted above at the	
•		F. B. Cckinley B	
		/T agga)	
(Company or Ope	erator)	NI SW	20
(Contractor	Well No, Well No	in the 4 of Sec	2
_18_9 _38_?	Hrbbs Pool,	Les	County
N. D. and Alice and Alexander of Clarest	3-19-55, 3-21-55, 3-26-55		
he Dates of this work were as follows:			
intention to do the work ((was not) submitted on Form C-102 on		, 19,
DETAI otted 500 rallons acid for	** (was not) obtained. **CLED ACCOUNT OF WORK DONE AND REST **In tubing. Set packers 4102' - **T. non-swelling & sepulativing 60	ults obtained #138 & treated open hole wid. Treated formation w/	between
DETAI otted 500 rallons acid for okers w/500 gallons 15 L trogel containing 1/2 sa oker 4040 & pumped 26 B ad/gallon & screened out. llons 13T, non-swelling, 28 sand/gallon.	ELED ACCOUNT OF WORK DONE AND REST on tubing. Set sackers 4102' - ST. non-swelling & emulsifying and sallon; screened out. Cleaned out. Cleaned out. Cleaned out. Set packer 4000 non-emulsifying acid followed by	ults obtained #138 & treated open hole fid. Treated formation w/ fout by reverse circulati ####################################	between 1000 gal on. et ing 1/2# w/1000
DETAING THE PROPERTY OF THE PR	ELED ACCOUNT OF WORK DONE AND RESI wn tubing. Set sackers hick! - ST, non-swelling & emulsifying ac nd/sallon; screened out. Cleaned C into formation followed by 2000 Cleaned out. Set packer = 4000 non-emulsifying acid followed by ut (.2% AS, w/11-44" Sev.	ULTS OBTAINED #138' & treated open hole wid. Treated formation w/ i out by reverse circulati gallons retrogel contain 8'. Treated below packer 10,000 gallons retrogel of Production Foreman	between 1000 gal on. Set ing 1/2# w/1000 containin
DETAING THE PURPOSE OF THE PURPOSE O	ELED ACCOUNT OF WORK DONE AND RESI vn tubing. Set sagger hig? - ST, non-swelling & emulsifying ac nd/sallon; screened out. Cleaned C into formation followed by 2000 Cleaned out. Set packer = 4000 non-emulsifying acid followed by ut (.2% 15, w/l)-LL" Sem.	ULTS OBTAINED A138 & treated open hole aid. Treated formation w/ i out by reverse circulati gallons retrogel contain 8. Treated below packer 10,000 gallons retrogel o	between 1000 gal on. Set ing 1/2# w/1000 containin
DETAING THE DETAINS A. K. ALMER Witnessed by	* (was not) obtained. **CLED ACCOUNT OF WORK DONE AND RESI **vn tubing. Set "ackers h102" - **ST. non-swelling & emulsifying account of section followed by 2000 Cleaned out. Set packer = 4000 non-emulsifying acid followed by **ut (.2* 15, v/11-44" CPM.** Shell Oil Company (Company)	ULTS OBTAINED #138 & treated open hole rid. Treated formation wo is out by reverse circulati gallons retrogel contain 8. Treated below packer 10,000 gallons retrogel of Production Foreman (Title) that the information given above is true a knowledge.	between 1000 sal .on. set ning 1/2# w/1000 containin
DETAING THE DETAINS A. K. ALMER Witnessed by M. A. K. Almer DETAING THE DETAINS A. K. ALMER DETAING THE DETAINS A. K. ALMER (Name)	Shell Oil Company Commission Commission	Production Foreman Production Foreman (Title)	between 1000 gal .on. Set ning 1/2# w/1000 containin
DETAING THE DETAINS A. K. Almer Approved: DETAING THE DETAINS A. K. Almer DETAING THE DETAINS A. K. Almer ON THE DETAINS A. K. Almer (Name)	Shell Oil Company Shell Oil Company COMMISSION CLED ACCOUNT OF WORK DONE AND RESI What tubing. Set accept high and higher and higher accepted out. Cleaned out. Cleaned out. Cleaned out. Set packer a 4000 non-emulaifying acid followed by Shell Oil Company I hereby certify to the best of my Name	Production Foreman At the information given above is true as knowledge. For: B. No. 1011 Company	between 1000 sal on. Set ning 1/2# w/1000 containing
otted 500 rallons acid for chers w/500 gallons 15% is trogel containing 1/2; sacker 2040 is pumped 26 Bind/gallon & screened out. llons LST, non-swelling, 28 sand/gallon. 24 h are pumped 17 B), c	Shell Oil Company Shell Oil Company COMMISSION CLED ACCOUNT OF WORK DONE AND RESI What tubing. Set accept high and higher and higher accepted out. Cleaned out. Cleaned out. Cleaned out. Set packer a 4000 non-emulaifying acid followed by Shell Oil Company I hereby certify to the best of my Name	Production Foreman At the information given above is true as knowledge. For: B. No. 1011 Company	between 1000 sal on. set ning 1/2# w/1000 containing