

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-07386
Indicate Type of Lease STATE ☐ FEE ☒
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name North Hobbs G. S/A Unit
Well No. 431
Pool name or Wildcat Hobbs; G. S/A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

Name of Operator
Occidental Permain

Address of Operator
1710 W Stanolind Rd. Hobbs, NM 88240

Well Location
Unit Letter I : 1650 Feet From The South Line and 660 Feet From The East Line
Section 20 Township 18 S Range 38 E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3644' GR.

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Notify NMOCD before rig up

Well TA'D 5/1989 CIBP @ 4062' TOC @ 4037' CICR Set @ 3196' Sqz'd. 50 sks of cement. Cap W/ 4 sks

Tag CICR Circ. wellbore with M.L.F.

Perf. @ 2765' Squeeze W/ 50 sks of cement. WOC & Tag (Bottom of salt)

Perf @ 1790' Squeeze W/ 50 sks of cement. WOC & Tag (Top of salt)

Perf @ 355' Circ. cement to surface (100 sks)

Cut off wellhead & anchors 4' BGL. Cap well W/ steel plate. Due to well in township, weld information on plate 4' BGL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Agent DATE 12-08-00

TYPE OR PRINT NAME Jack Shelton TELEPHONE NO 915-523-5155

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY

dp

WESTERN DIVISION OPERATIONS REPORT

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REPORT DATES: 05/25/89 - 05/31/89

	/WELLZONE# 75191 /	AFE# 943306	COSTS (\$)
HOBBS	/ TD:	APRVD	CUM TODAY
NHWFU	/PBTID: 4190	/CAP: 8000	10200 0
20-431	/ WI:	/R&R: 0	12750 1700
G/SA	/	/R&M: 0	0 0
		/OTH: 0	0 0
		/TOT: 8000	22950 1700

FRM :CJL

PERFS :

BEFORE:SHUT IN

OBJ :TA

AFTER :

05-24-89 PRESENT STATUS:

RIH W/BAKER 5 1/2" RETRIVAMATIC PKR ON 2 7/8" TBG TO 3196' & SET. LOADED ANNULUS & PRESS TO 500 PSI HELD OK. ESTABLISH INJ RATE @ 2.7 BPM 500 PSI. RELEASE PKR. POH. RIH W/BAKER 5 1/2" CMT RETAINER ON 2 7/8" TBG TO 3196'. PUMP THRU RETAINER. SET RETAINER. TESTED TBG TO 2000 PSI HELD OK. STUNG OUT RETAINER, STUNG INTO & STUNG OUT. RU WESTERN CO., MIX 50 SX CLASS "C" CMT & 2% CACL2 STARTED FLUSH GOT CMT TO WITHIN 3 BBLs RETAINER WHEN STUNG INTO RETAINER. HAD 14 BBLs FLUSH WHEN PRESS TO 200 PSI. SD FOR 10 MINS. PUMP 1/2 BBLs PRESS TO 250 PSI HELD FOR 10 MINS. PUMP 2 BBLs PRESS 400 HELD FOR 10 MINS. STUNG OUT RETAINER. REVERSE OUT 4 SX CMT. RD WESTERN. CIRC FRESH WTR TREATED W/EXXON 7720'. PRESS TESTED CSG TO 500 PSI ON CHART RECORDER HELD OK. SDON. DC-\$6500.

05-25-89 PRESENT STATUS:

LAST REPORT

POH & LD WORKSTRING. REMOVE BOP. LOADED CSG W/TREATED WTR. ROPU. DC-\$1700

