

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

CIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
Name of Operator		N. HOBBS (G/SA) UNIT
Address of Operator		8. Farm or Lease Name
SHELL WESTERN E&P INC.		SECTION 20
P. O. BOX 991, HOUSTON, TX 77001		9. Well No.
Location of Well		432
UNIT LETTER <u>I</u> <u>1850</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>990</u> FEET FROM		10. Field and Pool, or Wharft
THE <u>EAST</u> LINE, SECTION <u>20</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> N.M.P.M.		HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3655' GL		LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER <u>WSO & ACIDIZE</u> ☒	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-12-84: Pulled production equipment. Tagged bottom w/tbg @ 4206'.

9-13-84: Tagged bottom w/sinker bar @ 4232'. Dumped 700# of 10-20 sand down 7" csg. Re-tagged TD @ 4199'. Dumped 250# of hydromite from 4199' up to 4186'. Waited 1 hr and re-tagged hydromite @ 4182'.

9-14-84: Set 7" pkr @ 3960'. Detect leak in 2 X 3 swedge in csg head. Replaced swedge. Attempted to pressure test 7" csg and detected leak below tubing head spool. Proceeded to acidize Grayburg & San Andres open hole 4050' - 4210' w/3500 gals 15% HCl-NEA.

9-15-84: Re-installed 7" csg patch w/clamp. Pressure tested csg and detected leak in collar and around patch. Set a RBP @ 3960'. Pulled pkr uphole to 60'. Pressure tested csg & RBP to 500 psi, held OK. Re-set pkr @ 30' & pressure tested csg above RBP to 500 psi, held OK. Pulled pkr out of hole. Retrieved RBP @ 3960'. Set pkr @ 3965' w/10,000# tension.

9-18-84: Installed production equipment and returned well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

A. J. FORE A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE APRIL 10, 1985
APR 15 1985
APPROVED BY NEBBY SEXTON TITLE INSTRUMENT SUPERVISOR DATE