					and the second se			
	ES RECEIVED					÷		
NEW MEXICO O					IL CONSERVATION COMMISSION FORM C-1			
U.S.G.T	0/L G 4 3	N	USCELLAN	EOU	S REPORTS ON	N WELLS	(Rev 3-55)	
PROBATION OFF	. L +	(Submit r	o appropriare C) e grate	ి ఫిస్/జార్ గర్ ఫెంగ్ స్ట్రా	mission Rule 110	5)	
Name of Comp	any			Addres				
Lease	11 No Unit 1	Box 1115, Hobbs, N.M. 88240 Unit Letter Section Township Range			2e			
Gr:	imes	لا	143 I		20 18s	381	Č	
Date Work Per	formed	Pool Hobbs	/		County Lea			
			REPORT OF: (C:200	sooropriate block)			
Beginnir	g Drilling Operatio	ons 📄 Casin	g Test and Cost		Otie, it	xəlamıt		
Plugging Remedial Vork								
		ature and quantity of i						
We wish to	o continue th	ne present stat	us of Tempo	rary	Abandonment f	or this well	because of	
the second	ht]]{+= ^f d=-	illing down to	the Blinher	TY P	w. This well	has nev 7" 2)# casing	
and with	the possibil:	ity of waterflo	od of the G	rayb	irg-San Andres	Pay could be	used for a	
		injection well	mate mal	1	a leet produce	a in Anonet 10	o61.	
water sou	rce or water	injection werr	• INTS AGT	.1 WG	a rase broakes	u III Auguev I		
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		+ ppr	ved U	n/				
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Witnessed by			Pozitica		an a	میں ایک		
		:		مەخىرىمەن مە	a da ana a sa sangangan saka sangangan sangan ang saka sa sa sa sa saka sa sangan sa	and a tak a tak provide the second statements		
		FILL IN BELO	ORIGINAL H		CRE REPORTA () Note			
DF Elev. TD			PETD		Provid ny kalerval		Completion Date	
	<u> </u>				: • •			
Tubing Diamet	er	Tubing Depth			17 - 17 - 1883 - 1883 - 1883 - 1883 - 1883 - 1883 - 1883 - 1883 - 1883 - 1883 - 1883 - 1883 - 1883 - 1883 - 18 1983 - 1983 - 1983 - 1983 - 1983 - 1983 - 1983 - 1983 - 1983 - 1983 - 1983 - 1983 - 1983 - 1983 - 1983 - 1983 - 1 1983 - 1983 - 1983 - 1983 - 1983 - 1983 - 1983 - 1983 - 1983 - 1983 - 1983 - 1983 - 1983 - 1983 - 1983 - 1983 -	Oil String Dep	th	
Perforated Inte	erval(s)	<u>}</u>						
						······································		
Open Hole Inte	erval			it sati	vel emation(a)			
<u> </u>			RESULTS OF	FORK	OVER			
Test	Date of	Oil Production	Gas Product	ica	Water Production	GOR	Gas Well Potential	
Before	Test	BPD	MCFPD		ВРД	Cubic feet/Bbl	MCFPD	
Workover			1	:		- 2 2	8	
After Workover								
	OIL CONSERV	ATION COMMISSION			by certify that the in best of my knowledg		ve is true and complet	
Approved by				1				
Approved by		Joe D. Russey) ame	ATT FATO	Γ		
Title				i ositi		,		
Date				Compa	owner over			
	<u>SEP 1 8 1974</u>				C. H. Sweet Oil Company			