

STATE OF NEW MEXICO
 JERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
 P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

Form C-103
 Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>INJECTOR</u>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <u>SHELL OIL COMPANY</u>	5. State Oil & Gas Lease No.
3. Address of Operator <u>P. O. BOX 991, HOUSTON, TX 77001</u>	7. Unit Agreement Name <u>N. HOBBS (G/SA) UNIT</u>
4. Location of Well UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>NORTH</u> LINE AND <u>990</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>20</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> N.M.P.M.	8. Farm or Lease Name <u>SECTION 20</u>
	9. Well No. <u>421</u>
	10. Field and Pool, or Wildcat <u>HOBBS (G/SA)</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3654' GL</u>	12. County <u>LEA</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<input type="checkbox"/> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input checked="" type="checkbox"/> OTHER <u>CONVERT TO UPPER BASAL GRAYBURG INJ.</u> <u>PMX - 89</u>	<input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- CO to + 4260'.
- Set cement retainer @ 4225'. Pump 30 sx of Class "C" cement. WOC 24 hours.
- Tag cement and drill out. Spot 2 bbls of 15% HCL, double inhibited acid @ + 4180'.
- Perforate from top down 4128' - 32'; 4138' - 40'; 4152' - 56'; 4172' - 76' (18 feet, 36 holes).
- CO to 4414' (PBTD).
- Test packers in blank pipe. Set packers and acidize w/3700 gals of 15% HCL-NEA acid.
- Take injectivity test and complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JANUARY 28, 1982

Orig. Signed By
 Jerry Sexton

APPROVED BY Dist. L. Surge TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: