

Oil and Gas Conservation Commission
Request for Allowable
AND
Authorization to Transport Oil and Natural Gas

1. Operator
Shell Oil Company

Oil and Gas Conservation Commission
Request for Allowable
AND
Authorization to Transport Oil and Natural Gas

Form OGC-1
Supplemental to OGC-101
Rev. 10-1-1973

Address
P. O. Box 991, Houston, TX 77001

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Gas ☐ Condensate ☐
Other (Please explain)
Formerly:
McKinley B #2

If change of ownership give name and address of previous owner
C.H. Sweet, Estate of

II. DESCRIPTION OF WELL AND LEASE
Lease Name
N. Hobbs (G/SA) Unit Sec. 20 421 G/SA
Location
Unit Letter H : 2310 Feet From The North Line and 990 Feet From The East
Line of Section 20 Township 18S Range 38E, NMPM, Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Shell Pipeline Company
Name of Authorized Transporter of Gas ☒ or Dry Gas ☐
Phillips Pipeline Company
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1910 Midland, TX 79702
4001 Penbrook St. Odessa, Tx 79762
If well produces oil or liquids, give location of tanks.
Unit NO CHANGE
Is gas actually connected? Yes
When NA

IV. COMPLETION DATA
Designate Type of Completion - (X) -
Date Spudded
Date Compl. Ready to Prod.
Total Depth
P.B.T.D.
Elevations (OF, RAB, RT, CR, etc.)
Name of Producing Formation
Top Oil/Gas Pay
Tubing Depth
Depth Casing Shoe
Perforations

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of lead oil and must be equal to or exceedable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil - Bbls.
Water - Bbls.
Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (prior, back pr.)
Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)
Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. J. Fore, Senior Engineering Technician
JAN 25 1980

OIL CONSERVATION COMMISSION
FEB 1 1980
APPROVED
BY
TITLE
Orig. Signed by
Jerry Sexton
Dist. 1, Supv.
This form is to be filed in compliance with RULE 11
If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 11.
All sections of this form must be filled out completely on new and re-completed wells.
Fill out only Sections I, II, III, and VI for dry well, or Sections I, II, III, and VI for oil well, or Sections I, II, III, and VI for gas well, or Sections I, II, III, and VI for condensate well.