

N.

(Revised 7/1/52)
(Form C-105)

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD NOV 10 1952

OIL CONSERVATION COMMISSION

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

MORRIS R. ANTWEIL, Oil Operator
(Company or Operator)MORRIS
(Lease)

Well No. 1, in SW 1/4 of NW 1/4, of Sec. 21, T. 18S, R. 30E, NMPM.

Hobbs

Pool,

Lea

County.

Well is 2310 feet from north line and 330 feet from west line

of Section 21. If State Land the Oil and Gas Lease No. is

Drilling Commenced September 1, 1952. Drilling was Completed September 23, 1952

Name of Drilling Contractor Makin Drilling Company

Address P. O. Box 1628, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3457', Estimate. The information given is to be kept confidential until

NOT CONFIDENTIAL, 19

OIL SANDS OR ZONES

No. 1, from NONE to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	40#	Used	283'	Texas Pattern			
7"	20#	Used	4100'	Float	3300'		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10-3/4"	283'	150	Displacement	10.0#	
8-3/4"	7"	4100'	150	Plug Method	9.5#	9.5#

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

500 gallons of acid from 4100' to 4230' - Swabbed dry

500 gallons of acid from 4254' to 4271' - Swabbed 2-1/2 bbls. sulphur water per hr.

2000 gallons of acid from 4271' to 4294' - Swabbed 19-1/2 bbls. " " "

Result of Production Stimulation NO OIL PRODUCTION - DRY HOLE

Depth Cleaned Out.

ORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4294 feet, and from --- feet to --- feet.
Cable tools were used from --- feet to --- feet, and from --- feet to --- feet.

PRODUCTION

Put to Producing Plugged & Abandoned 11/3/19 52

OIL WELL: The production during the first 24 hours was --- barrels of liquid of which ---% was
was oil; ---% was emulsion; ---% water; and ---% was sediment. A.P.I.
Gravity ---

GAS WELL: The production during the first 24 hours was --- M.C.F. plus --- barrels of
liquid Hydrocarbon. Shut in Pressure --- lbs.

Length of Time Shut in ---

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo.
T. Salt.	T. Silurian	T. Kirtland-Fruitland
B. Salt.	T. Montoya	T. Farmington
T. Yates.	T. Simpson	T. Pictured Cliffs
T. 7 Rivers.	T. McKee	T. Menefee
T. Queen.	T. Ellenburger	T. Point Lookout
T. Grayburg 4140'	T. Gr. Wash.	T. Mancos
T. San Andres 4239'	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	2550'		Base of Salt				
2550'	4140'	1590'	Anhydrite and Lime				
4140'	4239'	99'	Dolomite - streaks of sand				
4239'	TD		Light tan, porous Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

November 3, 1952

(Date)

Company or Operator Morris R. Antweil, Operator

Address P. O. Box 1058, Hobbs, New Mexico

Name J. W. Adams

Position or Title Agent