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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO PLECK OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator Gulf Oil Corporation</p> <p>3. Address of Operator Box 670, Hobbs, New Mexico 88240</p> <p>4. Location of Well UNIT LETTER M, 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 18-S RANGE 38-E N.M.P.M.</p> <p>15. Elevation (Show whether DF, RT, GR, etc.) 3645' GL</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name W. D. Grimes (NCT-C)</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Hobbs, G. SA.</p> <p>12. County Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER Plug back and acidize</p>		<p>SUBSEQUENT REPORT OF:</p> <p>OTHER <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4182' PB.
Pull producing equipment. Plug back with Class II cement to approximately 4140'. Dump 10' hydromite to approximately 4130'. Treat 6-1/4" open hole interval 4067' to 4130' with 1000 gallons of 15% NE acid. Run tubing, rods and pump and return well to production.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C.R. Korydwa TITLE Project Petroleum Engineer DATE April 2, 1976

APPROVED BY Kerry S. [Signature] TITLE Project Engineer DATE APR 2 1976

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 2 1976

OIL CONSERVATION COMMISSION
HOUSTON, TEXAS