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## NEW MEXICO OIL CONSERVATION COMMISSION

## Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

## Indicate Nature of Report by Checking Below

REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON
OF PLUGGING WELL	OPERATION 5-1/2" casing X	(Other)

October	26. 1954	Hobbs,	New Mexico
(Date)		•	(Place)

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Following is a report on the work done and the results obtained under the heading noted above at the

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		W. D. Grimes (North) (Lease) , Well No		
The Dates of this work were as folows:	June	22 thru October 1	1, 1954	
Notice of intention to do the work (was)	(WINCERCE submitted on F	orm C-102 on	June 21 Cross out incorrect words)	
and approval of the proposed plan (was)	(marget) obtained.			

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

SEE ATTACHED SHEET

Witnessed by	(Company) (Title)
Approved: OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge. Name Resident Area Supt. of Prod.
(Title) (Date)	Position Area Supt. di 1700. Representing Gulf Oil Corporation Address Box 2167, Hobbs, N. M.

Attachment - C-103

Gulf Oil Corporation - W. D. Grimes (North) Well No. 1-N, 21-185-38E

Ran full string of 5-1/2" easing as follows:

- 1. Drilled out cement plug from 4074' thru retainer at 4091'. Drilled Hydromite from 4203-42251.
- 2. Scraped casing from 1031-4095'.
- 3. Underreamed 6-1/4" hole from 4109-4222'.
- 4. Ran 133 Jts 5-1/2" OD 14# Gr J-55 SS casing set and semented at 4220! with 250 sacks 4% Gel. Circulated estimated 50 macks.
- 5. Waited on coment.
- 6. Drilled plug from 4190-4210'. Tested with 1000# for 30 minutes. There was no drop in pressure.
- 7. Perforated 5-1/2" casing from 4176-4190' with 4, 1/2" Jet Holes per foot.
- 8. Ran tubing. Swabbed well dry.
- 9. Acid treated perforations in 5-1/2" casing from 4176-4190' with 500 gallons MCA acid.
- 10. Swabbed and recovered load oil. Well would not flow.
- 11. Ran rods and pump. Installed test pumping equipment.
- 12. Pumped 2 bbls oil, 36 bbls water 24 hours.
- 13. Perforated 5-1/2" casing from 4190-4203' with 4, 1/2" Jet Holes per foot.
- 14. Pumped 17 bbls eil, 85 bbls water 24 hours.