SIZE 13* 7*	WEIGHT PER FOOT	PER INCH	MAKE LW SS	281* 4109*	None Cement (FROM To Prote Oil Stri	et Surfe	Purpo
	PER FOOT		<u> </u>	l					
<u> </u>	WEIGHT		1 36 4 76 73	AMOUNT	SHOE	FROM	1 MARCE OF		
	—	THREADS	1	CASIN	G RECO	RD	PERFO		
•									
No. 2, 1	from	۰.	_to		No. 4, 1	from	to		
No. 1, :	from					R SANDS	to		
						••			
	from					from			
					· · · · · · ·	from			
No. 1	from 4800		4	225*		from	1 -		
				OIL SAN	DS OR ZO	ONES			
The info	ormation given	is to be kep	ot confide	ntial until	Not Con	ridential.	19	,	
	n above sea le	-	-	3645*		feet.			
Name of	f Drilling cont	tractor	fimd			, Addre	Tulsa,	, Oklahe	
Drilling	commenced	Aug 200	1985	19	Drilli	ng was complete	d0et 15	th.	19_ _
If not st	tate or patente	d land, give s	status						
The less	Com	pay 011 C	mpany			, Addres		Oklahoms	l.
	land the oil a ted land the ov	1 w	is No D. Gri	-		nt No, Addres	Kabba	New Mox	rico.
R		. М. Р. М.,			- Oil Field				Cou
i <u>orth (</u> 386			Well No.		in Sult	of Sec		., T. 	
	rrespondence t				_	Hobbs, Ne			
Company	y	1 Company			Address		W Mexico.		
LOCA	AREA 649 ACI TE WELL COI	RRECTLY		f	ollowing it	with (?). Submi	t in duplicate.		
	#		MLa			inta Fe, New Mexi well. Indicate o			ays
				•• • • • • •		ELL RECO		4	
				DEPA		OF THE STA	TE GEOLO	GIST	
				DEDA	DTREENT	OF THE STA	1		
								A 1 1 1 1	
									AT
				TA TO AA TA		O STATE I SANTA FE, NE	W MEXICO		

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MUDDING AND CEMENTING RECORD

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SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13"	281*	825	Halliburton		
7**	4109*	1300	Halliburton		
					· · · · · · · · · · · · · · · · · · ·

•	 	 ·····	

		PLUGS	AND ADA	PTERS		
Heaving plug-Material		Le	Depth Set			
Adapters-Material		Si			·	
		SHO	OTING REC	CORD		
SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATED	DEPTH SHOT	DEPTH CLEANED OUT
				· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
		nfeet to	f(eet, and f		_feet tofeet
		P	RODUCTIO	N		
Put to	producing Ostol	er 18th , 1	9 35			
The pr	oduction of the fir	st 24 hours was 12, 28	barrels	of fluid of	which 100	_% was oil;%
emulsion; _	% wate	er; and%	sediment. G	ravity, Be		
If gas	well, cu. ft. per 2	4 hours 18,700,000	Gallons	s gasoline p	per 1,000 cu. ft.	of gas
Rock 1	pressure, lbs. per s	q. in				

EMPLOYES

Alex Fergeson	Driller	Clyie Long	Driller
Bert Berlow	Driller	Jack Reynelds	Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 29" day of cector 1935	Name D. Q. Querengo
100 John Courson	Position District Superintendent
My Notary Public.	Representing Cypay Oil Company Company or Operator.
My commission intermeters TY.NEW MCXICO AT TE.	JPLICATE

FORMATION RECORD

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FROM	то	THICKNESS IN FEET	FORMATION
0	•00		Sholls & Glay
80	1.80		Shale & Sholls
180	150		Bard Line
150	210		Stad
210	275		Lime
275	205		304 304
200	954		Shele & Shells.
984	1280		Rod Bod "
1250	3486		bims & Red sed
1438	1540		Lime and Shale & Shells
1540	1628		Shale, Line & Shell's
1686	1660		Shale & Line
1685	1683		Lime Shells & Shale
1726	1726 1821		kine
1081	1906		Lime & Shale
1900	8407		Line, Shell & Salt
2407	8710	-	Red Ded & Sals
2710	8754		Salt & Shells
2754	8261		
3861	-3845		Ashydri to
8845	5576		Line & Ashydrite Line
3876	54.54		Ling
3434	8469		Ashydrite & Lime
54.59	28.28		Lim .
8826 -	8047		Anhyarite
3647	3167		Lim
\$989	4080		Anhydrite
4080	4069		is an
4050	4066		Antydri to
4066	4090		1 Sao
4090	4225*		Line Total Depth.
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