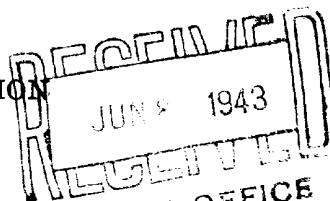


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	X
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico

June 7, 1943

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

D. D. DUNLAP

Morris

Well No. 1

in CSW NW SE

Company or Operator

Lease

of Sec. 21

T. 18

R. 38

N. M. P. M., Hobbs

Field,

Lea

County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Will fill hole from 4255' to 4238' with 10 sacks of cement. Will then dump heavy mud to 4100', set a bridge and run a plug of 8 sacks of cement. Then will fill hole with heavy mud to where 7" casing is knocked off, and bridge in the pipe and run a plug of 10 sacks of cement. Will then fill hole with heavy mud to the surface and erect a regulation marker.

Approved OCT 15 1943, 19____
except as follows:

D. D. DUNLAP

Company or Operator

By D. D. DunlapPosition OWNER

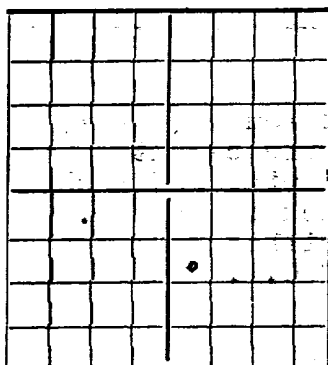
Send communications regarding well to

Name D. D. DUNLAPAddress 2499 Cerritos Avenue, Long Beach, Cal.

OIL CONSERVATION COMMISSION,
By Roy Yarbrough
Title OIL & GAS INSPECTOR

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

HOBBS OFFICE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

D D DUNLAP

Company or Operator

Address

Well No. **1** in **CSW NV 32** of Sec. **21**, T. **18**
R. **33 E**, N. M. P. M., **Hobbs** Field, **3-00** County.
Well is **363** feet south of the North line and **2310** feet west of the East line of **Section 21**
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is **James H. Morris**, Address **Hobbs, N.M.**
If Government land the permittee is _____, Address _____
The Lessee is _____, Address _____
Drilling commenced **10-9-42** 19____ Drilling was completed **10-30-42** 19____
Name of drilling contractor **R P Coats**, Address **Midland, Texas**
Elevation above sea level at top of casing _____ feet.
The information given is to be kept confidential until **No restrictions** 19____

OIL SANDS OR ZONES

No. 1, from **4230** to **4238** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to **220** feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
10 3/4	40	8Y	LN	250	Float				Surf.
7"	24	8R	SS	5010	Float				Oil.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12	10 3/4	240	155	Halliburton		
8 1/2	7"	4085	450	Halliburton		
Halliburton 2 stage tool set at 1750'						

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	6,000	11-8-42	1255	
		"	745	10-31-42	1220-1240	20'
		"	1,500	11-3-42	1160-1255	95'

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **Top** feet to **4085 TD** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **10-31-42**, 19____.
The production of the first 24 hours was **5 BBL** barrels of fluid of which **100%** was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, Be **36**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W S Box, Driller **Roy Igo**, Driller
E G Green, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Hobbs, N.M. 10-31-42
Place Date

Subscribed and sworn to before me this **2**
day of **November**, 19 **42**

Name **D. D. Dunlap**

Position _____

Representing **D D Dunlap**
Company or OperatorMy Commission expires **Nov 29 1943**

Address _____

FROM	TO	THICKNESS IN FEET	FORMATION
0	220	220	Caliche, hard and soft sands (Water)
220	250	30	Red bed & shells Ran and cemented 10-3/4" casing at 249' with 155 sacks cement, circulating back to cellar. Let stand 48 hours, drilled plug and tested casing shut off O.K.
250	300	50	Red Bed
300	350	50	Shale and sand
350	375	25	Sandy shale
375	1606	1231	Red bed and red rock
1606	1695	89	Anhydrite
1695	1730	35	Red rock & shells
1730	1820	90	Anhydrite
1820	1870	50	Anhydrite with salt streaks
1870	2058	188	Salt
2058	2370	312	Salt with anhydrite streaks
2370	2772	402	Salt & potash with anhydrite streaks
2772	2980	208	Anhydrite
2980	3000	20	Lime
3000	3361	361	Lime and anhydrite
3361	3428	67	Anhydrite, lime & gyp.
3428	3895	467	Lime with anhydrite breaks.
3895	4085	190	Lime - Ran and cemented 7" OD casing at 4085' as follows: Halliburton 2 stage cementing tool set at 1750'. Put 200 sacks cement thru 2-stage tool and 250 sacks thru shoe on bottom. Let stand 72 hours then tested 2-stage tool with 1000# pressure, tested O.K. Then drilled plug and tested casing seat shut off with 1000# and tested O.K.
4085	4107	22	Lime- Changed over to oil to drill in.
4107	4240		Lime- Pay. Best pay 4230'-4238'.
	TOTAL DEPTH	4955'	