Form	C-102		DECEN	
	Aller Store	NEWEXICO OIL CONSERVATION COMS	ICA HINS	1943
1 (A. 1997) 	an a	Santa Fe, New Mexico	IN JUN	TTT
а - С 		MISCELLANEOUS NOTICES		

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of n	otice by checking below:	
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT (CHEMICALLY TREAT WELL) R
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WI	ELL X
NOTICE OF INTENTION TO DEEPEN WELL		
Hobbs, New	Mexico June 7, 1943	
	Place	Date
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.		
Gentlemen:		
Following is a notice of intention to do certain work as a D. D. DUNLAP	lescribed below at the low at the	- CST NV SE

	Company or C	perator			Lease					w en	NO.	inin	A111 A/AI
of Sec.	21	, T	18	R	38	N.	М.	Р.	м	Hobbs			Field.
Lea				Co	unty.								

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

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Will fill hole from 4255: to 4238: with / sacks of cement. Will then dump heavy mud to 4100:, set a bridge and run a plug of 8 sacks of cement. Then will fill hole with heavy mud to where 7" casing is knocked off, and bridge in the pipe and run a plug of 10 sacks of cement. Will then fill hole with heavy mud to the surface and erect a regulation marker.

Approved OCT 1 & 1943, 19	D. D. DUNLAP Company or Operator
	By D. D. Durlap
	PositionOWNER Send communications regarding well to
OIL CONSERVATION COMMISSION,	Name D. D. DUNLAP
OIL CONSERVATION COMMISSION, By ROY Harring Commission, Title DIA GAS INSPECTOR	Address 2499 Cerritos Avenue, Long Beach, Cal

	} - <u>-</u>				Santa	Fe, New Mexico		
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 			a at use was		WI	ELL RECORD	HOB	BS OFFIC
<u> </u>	┟──┼──┠───			12 - 1 4 - 1 7 (1				
	}}_		Mail	in Oil Conse	rection Commiss	ion, Santa Fe, New M	lexico, or its proper	agent
	AREA 640 AC	RFS	not Rule	more than tw s and Regulat	enty days after ions of the Com	ion, Santa Fe, New M completion of well, mission. Indicate ques E. FORM C-110 WILL DUT.	Follow instructions stionable data by fol NOT BE APPROVED	in the llowing UNTIL
LOCA	re Well CO	RRECTLY	FOR	M C-105 IS PR	OPERLY FILLED	DUT.		
			e de la composition and an anna an anna an an an an an an an an		. C		14 - A	
	DD	DUNLAP Company or Opera	toe				Address	
	MORT	Company of Opera	ell No	1	in CSW N	of Sec.	21, T.	18
						Field,		
						west of the East lin		
						ent No.		STOR AT
II State	ted land the	e owner is	James	Ň. Mo		"Address	Hobbs	
II patei	rnment lan	the permittee	is			, Address		
	see is			- 	**	, Address	-	
THE Dea								
Name o Elevatic	f drilling co on above sea	I lever at top or	R P G	onts	,, feet.	Address	land, Texa	
Name o Elevatic	f drilling co on above sea	ntractor level at top of	R P G	o a ta ntial until	,, feet.	Address	land, Texa	
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SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12	10-3/	4 249	185	Malliburton		
- #1	7#	4085	450	Halliburton	· •	·
We	11 bar	ton 2 mbs	re tool .	et at 1750'		

Length Depth Set Heaving plug---Material ~

Adapters—	Material		Size			
		RECORD OF SHO	OOTING OR C	HEMICAL TR	EATMENT	
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	6,000	11-8-42	1,2255	201

-10

951

, Driller

Results of shooting or chemical treatment...

E G Green

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

I	TOOLS USED			
Rotary tools were used from Top feet to	4085 TD feet, and	fromfee	t to	feet
Cable tools were used from feet to	feet, and	from	t to	feet
P	RODUCTION			
Put to producing 10-31-42, 19	······•			
The production of the first 24 hours was 5	barrels of fluid o	f which	was oil;	%
emulsion;% water; and% sed	liment. Gravity, Be	7.6 1.01.2		••••••••••••
If gas well, cu. ft. per 24 hours	Gallons gasoline	per 1,000 cu. ft. of gas		
Rock pressure, lbs. per sq. in.				
1	EMPLOYEES			
W S Box	Driller Roy Ig	D		Driller

FORMATION RECORD ON OTHER SIDE

....., Driller.....

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	Hobbs, N.M.	10-31-42
Subscribed and sworn to before me this 2	Place Name D. D. Dun	Date
day of November , 19 42	Position	
Marina Belle Notary Public.	Representing D D Dunlap Company or Opera	tor
My Commission expires Nov 201943	Address	

FÖRMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0 280	220 250	22 8 30	Calechi, hard and soft pands (Water) Red bod & shells Ran and computed 10-3/4" casing at 249' with 155 macks cement, circulating back to callar.
250 300 350 375 1606 1695 1730 1820 1870 2058	300 350 375 1606 1695 1730 1820 1870 2058 2370	50 50 25 1231 89 35 90 50 188 312	Let stand 48 hours, drilled plug and tested casing shut off D.K. Red Bed Shale and sand Samdy shale Red bad and red rock Anhydrite Red rock & shells Anhydrite Salt Salt with anhydrite streaks
2 370 2 772 2 980	2772 2980 3000	402 208 20	Salt & potash with anhydrite streaks Anhydrite Lime
3000 3 36 1 .	3361 . 3428	361 67	Line and anhydrite
3428 3895	3895 4085	467	Lime with anhydrite breaks. Lime - Ram and comparisd 7" OD casing
			at 4085' as follows: Helliburton 2 stage gementing tool
	e		set at 1750'. Put 200 macks coment thru 2-stage tool and 250 sacks thru
		e site	abor on botton. Let stand 72 hours then tested 2-stage tool with 1000#
		- 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10	Then tested 2-stage tool with 1000# pressure, tested 0.K. Then drilled plug and tested casing seat shut off
4085	8107	22 22	then tested 2-stage tool with 1900# pressure, tested 0.K. Then drilled plug and tested casing seat shut off with 1000# and tested 0.K. Lime- Changed over to oil to drill in.
4085 4107	\$167 42 40		Then tested 2-stage tool with 1900# pressure, tested 0.K. Then drilled plug and tested caming peat shut off with 1000# and tested 0.K.
Am		22 Depth	then tested 2-stage tool with 1000 pressure, tested O.K. Then drilled plug and tested casing seat shut off with 1000f and tested O.K. Lime- Changed over to oil to drill in. Lime- Pay. Best pay 4350'-4238'.
A 40 A 40 A	42 40	22	then tested 2-stage tool with 1900# pressure, tested 0.K. Then drilled plug and tested casing seat shut off with 1000# and tested 0.K. Lime- Changed over to oil to drill in.
A 40 A 40 A	42 40	22 Depth	then tested 2-stage teol with 1900 pressure, tested O.K. Then drilled plug and tested casing seat shut off with 1000\$ and tested O.K. Lime- Changed over to cil to drill in. Lime- Pay. Best pay 4350'-4258'.
A	42 40	22 Depth	then tested 2-stage teal with 1000 pressure, tested O.K. Then drilled plug and tested casing seat shut off with 1000\$ and tested O.K. Lime- Changed over to sil to drill in. Lime- Pay. Best pay 4350'-4258'.
A	42 40	22 Depth	then tested 2-stage teol with 1000 pressure, tested O.K. Then drilled plug and tested O.K. Lime- Changed over to ell to drill in. Lime- Pay. Best pay 4380'-4238'.
A	42 40	22 Depth	then tested 2-stage teal with 1000 pressure, tested O.K. Then drilled plug and tested casing seat shut off with 1000\$ and tested O.K. Lime- Changed over to sil to drill in. Lime- Pay. Best pay 4350'-4258'.
A	42 40	22 Depth	then tested 2-stage tool with 1000 pressure, tested O.K. Then drilled plug and tested O.K. Lime- Changed over to ell to drill in. Lime- Pay. Best pay 4350'-4238'.
A 40 A 40 A	42 40	22 Depth	then tested 2-stage teol with 1900 pressure, tested O.K. Then drilled plug and tested O.K. Lime- Changed over to oil to drill in. Lime- Pay. Best pay 4380'-4238'.
A	42 40	22 Depth	then tested 2-stage test with 1000 pressure, tested O.K. Then drilled plug and tested oaning seat shut off with 1000f and tested O.K. Lime- Changed over to eil to drill in. Lime- Pay. Best pay 4350'-4238'.
4.67	42 40	22 Depti	then tested 2-stage test with 1000 pressure, tested O.K. Then drilled plug and tested oaning seat shut off with 1000f and tested O.K. Lime- Changed over to eil to drill in. Lime- Pay. Best pay 4350'-4238'.
41.67	42 40	22 Depti	then tested 2-stage test with 1000 pressure, tested O.K. Then drilled plug and tested oaning seat shut off with 1000f and tested O.K. Lime- Changed over to eil to drill in. Lime- Pay. Best pay 4250'-4238'.
4.67	42 40	22 Depti	then tested 2-stage tesi with 1000# pressure, tested O.K. Then drilled plug and tested oaning seat shut off with 1000# and tested O.K. Lime- Changed over to oil to drill in. Lime- Pay. Best pay 4:30'-4:238'.

