MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico MISCELLANEOUS REPORTS ON WELL a the the

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days Submit the report in triplicate to the On Conservation Commission or its proper agent within ten days enter the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Beging the Commission Regulations of the Commission.

Indicate nature of report by checking below:

·	Place Date	
	Hobbs, New Maxieo September	17, 1940
REPORT ON RESULT OF PLUGGING OF WELL	Gas lift equipment	<u> </u>
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL	

OIL CONSERVATION COMMISSION Santa Fe, New Mexico. Gentlemen:

Following is	a report on the	work done and	the results	obtained	under the	heading	noted	above at the	3	·
Gulf 011	Corph - Gyps	y Prod Diva	- North	Grimes	73	We	ell No.			in the
8		<u> </u>			Lease					
SW/4	Company	of Sec.	<u>21</u>	,T	199	, R		·····, 1		
Hob bs		Field, .								County
The dates	of this work we	re as follows:								

Notice of intention to do the work was (was not) submitted on Form C-102 on ______19...... and approvalof the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED On Sept 10, 1940 rom 172 joints of 12" 2.75# 10 round thread new grade J-55 S.S. tubing

with 5 - 11" Acme Stage lift flow valves set at 1552'10", 1914'7", 2475'10", 2956'S", 3499'7", 1 1/8" x 3" Acas Anchor on bottom of tubing at 4014'7" with 58- 1/4" perforations immediately above the anchor, Connected outside gas.

Production before:- Well was dead.

Production after: - On Sept 18, 1940 flowed 100 barrels oil and 50 barrels water in 84 hours thru 1 1/2" tubing with 400# outside gas pressure on 5" tubing. Casing pressure 600#.

Witnessed byName	Company	Ťile
Subscribed and sworn to before me this, 19.40	above is true and corr Name	set
J. W. Zame Notary Public	Representingen 1 2 91	L. Company or Operator
My Commission expires February 25-1942	Address Hobbs ,	New Merice.
Remarks:	Í?	ay yanhroecefle

OIL & GAB INSPECTOR

·.

2.2.2. State of the model of the second state of the second sta . . .

a al transit

	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	Ne se a la companya de la companya d	
	an an an an	····- · · · · ·	
	10 10 10 10 10 10 10 10 10 10 10 10 10 1		
	{		

· .

. . 12

43.0

Bai de La La

a de la secola de la secola de la dela de la secola de la s La secola de la seco La secola de la seco

. • • ··· · · · te de

4 4 *1* and the general 2 L } • . . ¹ — , .

1. x