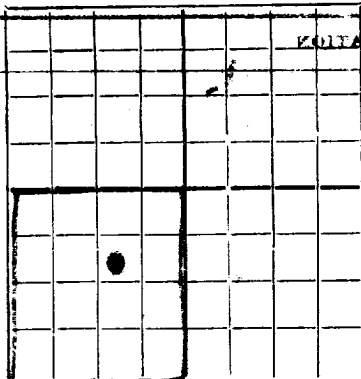


N.

## NEW MEXICO OIL CONSERVATION COMMISSION

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than 30 days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (Q). SUBMIT IN TRIPLICATE.

**Gulf Oil Corporation**  
Company or Operator

Well No. **4** in **SE 1/4** of Sec. **21**

R. **34N**, N. M. P. M., **Hobbs** Field, **Lea** County.

Well is **80** feet south of the **North** line and **50** feet east of the **East** line of **SE 1/4**

If State land the oil and gas lease is No. **-** Assignment No. **2302**

If patented land the owner is **-** Address **2002**

If Government land the permittee is **-** Address **2002**

The Lessee is **Gulf Oil Corporation** Address **Tulsa, Oklahoma**

Drilling commenced **3-15-36** 19 **36** Drilling was completed **4-15-36** 19 **36**

Name of drilling contractor **Leffland Bros.** Address **Tulsa, Oklahoma**

Elevation above sea level at top of casing **3445** feet.

The information given is to be kept confidential until **1938**

## OIL SANDS OR ZONES

No. 1, from **4205** to **4225** No. 4, from **-** to **-**

No. 2, from **-** to **-** No. 5, from **-** to **-**

No. 3, from **-** to **-** No. 6, from **-** to **-**

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **Rotary Hole** to **-** feet.

No. 2, from **-** to **-** feet.

No. 2, from **-** to **-** feet.

No. 4, from **-** to **-** feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
<b>15"OD</b>	<b>40</b>	<b>8</b>	<b>Imp.</b>	<b>247'</b>	<b>?</b>				
<b>7"OD</b>	<b>24</b>	<b>10</b>	<b>Imp.</b>	<b>4126'</b>	<b>?</b>				

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>18"</b>	<b>18"</b>	<b>247</b>	<b>250</b>	<b>Halliburton</b>		
<b>9-7/8"</b>	<b>7"</b>	<b>4126'</b>	<b>1800</b>	<b>"</b>		

## PLUGS AND ADAPTERS

Heaving plug—Material **-** Length **-** Depth Set **-**

Adapters—Material **-** Size **-**

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		<b>Hydrochloric Acid</b>	<b>5000</b>	<b>4-11-36</b>		
		<b>"</b>	<b>5000</b>	<b>4-12-36</b>		

Results of shooting or chemical treatment **Increased production.**

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from **0** feet to **4225** feet, and from **-** feet to **-** feet

Cable tools were used from **-** feet to **-** feet, and from **-** feet to **-** feet

## PRODUCTION

Put to producing **April 10th,** 19 **36**

The production of the first 24 hours was **8011** barrels of fluid of which **-** % was oil; **-** % emulsion; **-** % water; and **-** % sediment. Gravity, Be. **-**

If gas well, cu. ft. per 24 hours **7,417,410** Gallons gasoline per 1,000 cu. ft. of gas **-**

Rock pressure, lbs. per sq. in. **-**

## EMPLOYEES

**I**, Driller **-**, Driller

**-**, Driller **-**, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **5th** day of **June**, 19 **36**

**H. W. Evans**  
Notary Public.

**Tulsa, Oklahoma.** **June 5th, 1936**  
Place Date

Name **D. R. Darden**  
Position **General Superintendent**  
Representing **Gulf Oil Corporation**  
Company or Operator

Address **Tulsa, Oklahoma.**

My Commission expires **March 16, 1940**

