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OORD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit monort on separate sheet and attach hereto TOOLS USED BS OFFICE OCC PRODUCTION was oil;% water; and% was sediment. A.P.I. Gravity..... liquid Hydrocarbon. Shut in Pressure.....lbs. Length of Time Shut in..... PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE); Southeastern New Mexico Northwestern New Mexico T. Devonian 86121 T. Oio Alamo Silurian 9910! т. Salt T. Τ. Kirtland-Fruitland. 103601 Т. В. Salt..... Montova. Т. Farmington. 106951 Yates. 2895! Т. Т. Simpson... Т. _____i Pictured Cliffs Т. 7 Rivers Т. McKee..... Τ. Menefee..... Queen 36801 Τ. Т. Ellenburger..... T. Point Lookout Grayburg 40401 Т. Т. Gr. Wash.... Τ. Mancos San Andres 43321 Granite 111851 T'. Т. Τ. _____ Dakota Glorieta 56501 Т. Т. -----Т. Morrison T. Drinkard..... Т. _____ Т. Penn Tubbs 67621 Т. T. ----Τ. _____

FORMATION RECORD

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From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	12.70		Distance from Top Aelly		6241		Dolomite and Lime
			Drive Bushing to Ground		6276		Lime
	35		Surface Sand and Caliche		6437		Dolomite
	1045		Red Bed		6480		Lime
	1985		Red Bed and Anhydrite		6741		Lime and Dolomite
	2265		Red Bed, Anhydrite and Salt		7042		Line
	2762		Red Bed and Salt	•	7119		Lime and Dolomite
÷	3095		Anhydrite, Gypsum and Salt		1 7906		Lime
	3835		Anhydrite and Gypsum		8472		Dolomite
	3913		Anhydrite, Dolomite, Gyp.		8515		Shale and Lime
	3990		Dolomite and Gypsum		8730		Shale
	4300		Polomite and Lime		9602		Lime
	4944		Lime		9795		Dolomite and Line
	5034		Dolomite and Lime		10391		Dolomite and Chert
	5100	1	Lime		10442		Lime
	5115		Dolomite and Lime		10740		Lime and Chert
	5160		Lime		10758		Lime and Shale
	5171		Dolomite		10800		Lime, Shale and Sand
	5295		Lime		10804		Line
	5332	1	Dolomite		10945		Lime and Shale
	5440		Dolomite and Lime		11125		Lime and Sand
	5779		Lime		11135		Shale Sand and Lime
	6004		Lime and Dolomite		11176		Lime, Chert and Shale
	6014		Lime	1	11195		Sand and quartz
	6144		Dolomite	1	11211	•	Granite

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Gulf Oil Comporation _____ Address Box 2167, Hobbs, New Mexico Company or Operator...

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Woodford 8472! Miss

January 25, 1957

3/4 - 220! 1/4 - 500! 1/4 - 850! 1/4 - 1350! 1-1/4 - 1835! 1-1/2 - 1920! 3/4 - 2050! 1/2 - 2215! 1/2 - 2215! 1/4 - 2450! 1 - 2603! 2 - 2825! 1-1/2 - 2910! 1-1/2 - 3049! 1 - 3250! 1 - 3330! 1-1/2 - 3420! 1-3/4 - 3560! 1-1/2 - 3420! 1-3/4 - 3560! 1-1/2 - 3640! 1-1/2 - 3640! 1-1/2 - 3640! 1-1/2 - 3640! 1-1/2 - 4150! 1-1/2 - 4250! 1-3/4 - 4020! 1-1/2 - 4250! 1-3/4 - 4020! 1-1/2 - 4390! 3-3/4 - 4600! 3-1/4 - 4978! 3-1/2 - 4909! 3-1/4 - 4978! 3-1/2 - 5008! 4 - 50756! 3-3/4 - 5150! 3-3/4 - 5150! 3-3/4 - 5190! 3-3/4 - 5190! 3-3/4 - 5263!	$\begin{array}{rrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrr$	$ \begin{array}{r} 1 - 7680: \\ 1 - 7765: \\ 1 - 7835: \\ 3/4 - 7900: \\ 1/2 - 7980: \\ 3/4 - 8060: \\ 3/4 - 8136: \\ 1/4 - 8205: \\ 1/2 - 8285: \\ 1-1/2 - 8415: \\ 1-1/2 - 8415: \\ 1-1/4 - 8487: \\ 3/4 - 8580: \\ 1 - 8730: \\ 2 - 8860: \\ 2-3/4 - 8915: \\ 3 - 8975: \\ 3-1/4 - 9015: \\ 4-1/4 - 9015: \\ 4-1/4 - 9015: \\ 4-1/4 - 9015: \\ 4-1/4 - 9015: \\ 4-1/4 - 9015: \\ 4-1/4 - 9015: \\ 4-1/4 - 9015: \\ 4-1/4 - 9015: \\ 4-1/4 - 9015: \\ 4-1/4 - 9015: \\ 4-1/4 - 9308: \\ 3-3/4 - 9505: \\ 4-1/4 - 9535: \\ 2-3/4 - 9795: \\ 3 - 9915: \\ 1-1/4 - 9390: \\ 1-1/4 - 10390: \\ 1-1/4 - 10448: \\ 2 - 10358: \\ 1-1/4 - 10695: \\ 1-1/4 - 10695: \\ 1-1/4 - 10802: \\ 1-1/4 - 10802: \\ 1-1/2 - 10932: \\ 2-3/4 - 11000: \\ 2 - 11030: \\ 1-3/4 - 11075: \\ 1000: \\ 2 - 10030: \\ 1-3/4 - 11075: \\ 1000: \\ 2 - 1000: \\ 1000: \\ 1 - 3/4 - 11075: \\ 1000: \\ 1 - 3/4 - 11075: \\ 1000: \\ 1 - 3/4 - 11075: \\ 1000: \\ 1 - 3/4 - 11075: \\ 1000: \\ 1 - 3/4 - 11075: \\ 1000: \\ 1 - 3/4 - 11075: \\ 1000: \\ 1 - 3/4 - 1100: \\ 1000: \\ 1 - 3/4 - 1100: \\ 1000: \\ 1 - 3/4 - 1100: \\ 1000: \\ 1 - 3/4 - 1100: \\ 1000: \\ 1 - 3/4 - 1100: \\ 1000: \\ 1 - 3/4 - 1100: \\ 1000: \\ 1 - 3/4 - 1100: \\ 1000: \\ 1 - 3/4 - 1100: \\ 1 - 3/4 - 1100: \\ 1 - 3/4 - 1100: \\ 1 - 3/4 - 1100: \\ 1 - 3/4 - 1100: \\ 1 - 3/4 - 1100: \\ 1 - 3/4 - 1100: \\ 1 - 3/4 - 1100: \\ 1 - 3/4 - 1100: \\ 1 - 3/4 - 110: \\ 1 - 3/4 - 110: \\ 1 - 3/4 - 110: \\ 1 - 3/4 - $
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RECORD OF PRODUCTION AND STIMULATION

Spotted 500 gallons mud acid on perforations in 5-1/2" casing from 4475-4495'. Spotted 500 gallons mud acid on perforations in 5-1/2" casing from 4345-4300'. Treated formation thru perforations in 5-1/2" casing from 4250-4300' with 1000 gallons 15% NE acid. Spotted 1000 gallons mud acid on perforations in 5-1/2" casing from 4250-4300' with 1000 Treated formation thru perforations in 5-1/2" casing from 4250-4300' with 1000 Treated formation thru perforations in 5-1/2" casing from 3680-3855'. Treated formation thru perforations in 5-1/2" casing from 4250-4300' with 1000 Treated formation thru perforations in 5-1/2" casing from 3680-3855'. 10,000 gallons lease crude with .7% sand per gallon. Treated formation thru perforations in 9-5/8" casing from 3680-3855' with 500 gallons gelled lease oil with 1% sand per gallon. Pumped 67 rubber balls in 10 with 1% sand per gallon. Pumped 67 rubber balls in followed with 51 bbls oil. Treated with 5000 gallons gelled lease oil with 1% sand per gallon. Pumped 67 rubber balls in 10 with 1% sand per gallon. Pumped 88 rubber balls in 25 bbls oil, 10 with 1% sand per gallon. Pumped 88 rubber balls in 25 bbls oil, 10 with 1% sand per gallon. Pumped 88 rubber balls in 25 bbls oil, 10 with 1% sand per gallon.

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DRILL STEN TEST

- No. 1 1 Hour Johnston Drill Stem Test from 3710-3832' with 5/8" choke at 3680'. Packers at 3705-3710'. Bombs at 3830-3832'. Tool opened at 7:40AH 8-10-56, weak blow of air 10 minutes and dead 50 minutes. Recovered 90' drilling mud, no show. HP 2330#. FP 170#. 15 minute BHP 170#.
- No. 2 1 Hour Halliburton Drill Stem Test from 4696-4846' with 5/8" choke at 4675'. Packers at 4690-4696'. Bombs at 3836-4842'. Tool opened 3:55PM 8-19-56. Good blow air decreasing to weak blow at end of test. Recovered 3590' fluid, 3440' sulphur water and 150' drilling mud, no show. HP 2140#. FP 375-1695#. 15 minute BHP 1695#.
- No. 3 1 Hour Johnston Drill Stem Test from 5675-5734' with 5/8" choke at 5652'. Packers at 5675-5670'. Bombs at 5734-5732'. Tool opened 8:30PM 9-2-56. Very weak blow of air throughout test. No fluid to surface. Recovered 30' drilling mud, no show. HP 2490-2475# FP 0#. 15 Minute BHP 1215#.
- No. 4 12 Hour Johnston Drill Stem Test from 5910-6004' with 5/8" choke at 5893'. Packers at 5910-5904'. Bombs at 6000-6002'. Tool opened 1:32PM 9-4-56. Strong blow of air thourghout test. No fluid to surface. Recovered 4500' fluid, 100' drilling fluid, 4400' sulphur water, no show. HP 2745-2740#. FP 270-2065#. 15 Minute BHP 2295#.
- No. 5 1 Hour Johnston Drill Stem Test from 6145-6205' with 5/8" choke at 6124'. Paskers at 6145-6140'. Bombs at 6201-6203'. Tool opened 1:25PH 9-6-56. Good blow of air to surface throughout test. No fluid to surface. Recovered 449' fluid, 168' 38 gravity oil and 281' sulphur water. HP 2795-2785#. FP 90-195#. 15 Minute BHP 1630#.
- No. 6 1 Hour Johnston Drill Stem Test from 6900-6970' with 5/8" choke at 6865'. Packers at 6900-6970'. Bombs at 6968-6970'. Tool opened 6:58AM 9-14-56. Weak blow of air to surface for 10 minutes, dead 50 minutes. Recovered 178' drilling mud, no show. HP 3155-3175#. 90#. 15 minute BHP 110#.
- No. 7 1 Hour Johnston Drill Stem Test from 7020-7150' with 5/8" choke at 7003'. Packers at 7020-7150'. Bembs at 7146-7148'. Tool opened 3:10AM 9-16-56. Fair blow of air to weak blow of air and dead 40 minutes. "ecovered 70' slightly gas cut drilling mud, show. HP 3290#. FP-0#. 15 minute BHP 0#.
- No. 8 11 Hour Johnston Drill Stem Test from 7415-740 9' with 5/8" choke at 7394'. Packers at 7415-7409'. Bombs at 7463-7461'. Tool opened 12:44AM 9-20-56. Fair blow of air to surface throughout test. Recovered 166' oil and gas cut mud, cut 1% oil, no water. HP 3505#. FP 155#. 15 minute BHP 240#.
- No. 9 1 Hour Johnston Drill Stem Test from 8130-8210' with 5/8" choke at 8109'. Packers at 8124-8130'. Bombs at 8206-8208'. Tool opened 6:20PM 9-28-56. Weak blow of air 45 minutes and died. Recovered 110' slightly gas cut drilling mud with trace oil. HP 3895#. FP 20#. 15 minute BHP 1534#.
- No. 10 14 Hour Hohnston Drill Stem Test from 8425-8625' with 5/8" choke at 8401'. Packers at 8425-8420'. Bombs at 8624-8622'. Tool opened 12:35AM 10-5-56. Strong blow of air decreased to very weak blow end of test. No fluid to surface. Recovered 7025' fluid, 1260' drilling fluid, 5765' sulphur water. HP 4000-4035#. FP 3190#. 15 Minute BHP 3395#.

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- No. 11 12 Hour Johnston Drill Stem Test from 9155-9232' with 5/8" choke at 9133'. Packers at 9155-9149'. Bombs at 9230-9228'. Tool opened at 6:PM 10-14-56. Strong blow of air to gradually weak blow of end of test. Recovered 2070' sulphur water cut drilling fluid and 5910' black salty supphur water. HP 4000-4025#. FP 2960-3590#. 15 Minute RHP 3600#.
- No. 12 Misrun
- No. 13 1 Hour Johnston ^Drill Stem test from 10950-11001' with 5/8" choke at 10926'. Packers at 10943-10950'; Bombs at 10995-11000'. Tool opened at 6:05PM 10-15-56. Very weak blow of air 10 minutes, dead 50 minutes. Recovered 30' drilling mud, no shows. MP 5195#. FP 70#. 15 minute BHP 400#.

No. 14

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 - ા . હું ચિક્રા જ સાવારા દેવવા જેવા વિચ્લા રહ્ય છે. દ્વારા પાઝીઝ્રાયલ્ટ પ્રાં સ્વાર્ગ વ્યાપ્ય વિચ્લા વવ 109 વિવિ સ્વાર્ગ હાય વ્યાપ્ય વિવિદ્ર-વિચ્લિક્સ હાય કે દેવ વાર્ગ બેન્ન્યોથીવા . વિચ્લા વિચ્લા વિદ્રાર્થ વિચ્લાને કેવી રાથદાવાડું વ્યાપ્ય વિવ થયે પ્રાયં વિવ્યાપ્ય છે. ત્યારે પ્રાયં વ્યાપ્ય વિવ્યા કે વ્યાપ્ય વિદ્રાર્થની કેવી રાથદાવાડું વ્યાપ્ય વિવ્યાપ્ય બેલ્લા કેવી વિદ્રાર્થ તે પ્રાયં છે. વિવ્યાર્થ કે વ્યાપ્ય વ્યાપ્ય વિદ્રાર્થની કેવી રાથદાવાડું વ્યાપ્ય વિવ્યાપ્ય બેલ્લા કેવી વિવ્યાપ્ય બેલ્લા કેવી વિદ્રાર્થ ના પ્રાયં વિવ્યાર્થ

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