NEW MEXICO OIL CONSERVATION CC	Form C-103 (Revised 3-55) DMMISSION
MISCELLANEOUS REPORTS ON	WELLS
(Submit to appropriate District Office as per Com	mission Rule 1106)
COMPANY Gulf Oil Corporation - Box 2167, H	iobbe, New Hexico
(Address)	
LEASE Gertrude Morris et al WELL NO. 1 UNIT G	S 21 T 18-S R 38-E
DATE WORK PERFORMED 11-25-56 1-4-57 POOL	Undesignated
This is a Report of: (Check appropriate block)	Results of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
Plugging	Other PB, run liner, perforate and t

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•7.-

Detailed account of work done, nature and quantity of materials used and results obtained.

SEE ATTACHED SHEET

FILL IN BELO	OW FOR RE	MEDIAL WO	ORK REPORTS ON	LY			
Original Well	Data:						
DF Elev.	TD	PBD	Prod. Int.	Com	Compl Date		
Tbng. Dia	Tbng De	epth	Oil String Dia	Oil Stri	Oil String Depth		
Perf Interval	(s)						
Open Hole Inte	erval	Pro	ducing Formation	(s)	·		
RESULTS OF	WORKOVE	R:		BEFORE	AFTER		
Date of Test							
Oil Production	n, bbls. per	day					
Gas Productio	on, Mcf per	day					
Water Product	tion, bbls.	per day		······			
Gas-Oil Ratio	, cu. ft. pe	r bbl.					
Gas Well Pote	ential, Mcf _I	per day					
Witnessed by							
	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		(Company)			
OIL CONS	SERVATION	COMMISSIC	above is true	I hereby certify that the information given above is true and complete to the best of			
Name E	el. Fe	scher	my knowledg Name	· BZ-	Jars		
Title	1	sor Diarice 🎚		Area Supt. of Pi			
Date	Company Galf Oil Corporation			ation			
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Plugged back, ran 5-1/2" casing liner, perforated and tested as follows:

- 1. Spotted 65 sacks cement plug from 11,211-11050', heavy mud from 11050-10850', 23 sacks cement plug from 10859-10800', heavy mud to 9275', 57 sacks cement plug from 9275-9125', heavy mud to 8650', 38 sacks cement plug from 8650-8550', heavy mud to 8250', 57 sacks cement plug from 8250-8100', heavy mud to 7500', 38 sacks cement plug from 7500-7400', heavy mud to 6900', 19 sacks cement plug from 6900-6850', heavy mud to 6300' and 19 sacks cement plug from 6300-6850'. WCC. Found top of cement plug at 6238'. Drilled off cement plug from 6238-6250'.
- Ran 63 joints 5-1/2" easing liner, bottom of liner at 6250', top of liner at 4287'. Cemented with 500 sacks 45 Gel cement. Maximum Pressure 2400%. Pumped plug to 6216'.
- 3. Ran 198 joints 2-3/8" tubing with 4-3/4" bit, cleaned out to 6216', tested 5-1/2" casing liner with 1000# for 30 minutes, no drop in pressure. Pulled tubing and bit.
- 4. Perforated 5-1/2" casing liner from 6153-6181' with 4, 1/2" jet holes per foot. Han 198 joints 2-3/8" tubing with packer at 6104' and holddown at 6102'. Swabbed. Pulled tubing, packer and holddown. Ran 2-3/8" tubing with cement retainer at 6095'. Squeese cemented perforations in 5-1/2" masing liner from 6153-6181' with 51 sacks cement. Maximum Pressure 4000#. Pulled tubing.
- 5. Perforated 5-1/2" easing liner from 4474-4495' with 4, 1/2" jet holes per foot. Ran 2-3/8" tubing with packer at 4427' and holddown at 4425'. Spotted 500 gallons mud acid on perforations in liner from 4475-4495'. Set packer at 4427'. Treated formation thru perforations in liner from 4475 4495' with 500 gallons mud acid. Swabbed.
- 6. Pulled tubing, packer and kolddown. Hen 2-3/8" tubing with cement retainer at 4428'. Squeeze cemented perforations in 5-1/2" casing liner from 4475-4495' with 72 seeks cement. Maximum Pressure 4110#. Pulled tubing. Perforated 5-1/2" casing liner and 9-5/8" casing from 4250-4280' and 4287-4300' with 4, 1/2" jet heles per foot. Ran 137 joints 2-3/8" tubing with packer at 4194-4204' and holddown at 4191-4194'. Spotted 500 gallons 15% mad acid over perforations in 5-1/2" casing from 4250-4300'. Swabbed.
- 7. Pulled tubing, packer and holddown. Ran 137 joints 3-1/2" tubing with packer at 4196 ' and holddown at 4193'. Treated formation thru perforations in 5-1/2" and 9-5/8" easing from 4250-4300' with 1000 gallons 15% NE acid. Swabbed. Treated formation thru perforations in 5-1/2" and 9-5/8" casing from 4250-4300' with 10,000 gallons lease crude with 34 sand per gallon. Swabbed.
- 8. Pulled tubing, packer and holddown. Ran 125 joints 2-3/8" tubing with cement retainer at 3900'. Squeese cemented perforations in 5-1/2" and 9-5/8" casing from 4250-4300' with 192 sacks cement. Maximum Pressure 4200#. Pulled tubing.
- 9. Perforated 9-5/8" casing from 3855-3830', 3790-3755' and 3710-3680' with 4, 1/2" jet holes per foot. Ban 123 joints 3-1/2" tubing with packer at 3666' and helddown at 3663'. Spotted 1000 gallons 15% NE acid over perforations in 9-5/8" casing from 3680-3855'. Treated formation thru perforations in 9-5/8" casing from 3680-3855' with 5000 gallons gelled lease oil with 1# sand per gallon. Pumped 67 rubber balls in 25 bbls oil, followed with 51 bbls oil. Treated with 5000 gallons lease oil with 1# sand per gallon. Pumped 88 rubber balls in 25 bbls oil, followed with 51 bbls oil. Treated with 5000 gallons gelled lease oil with 1# sand per gallon.

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