				Form	C-103
Dun				(Revis	ed 3-55)
MISCELLANE MISCELLANE	CONSERVA	TION COM	IMISSION		
MISCELLANE	OUS REPO	RTS ON W	ELLS COD		
(Submit to appropriate Distric	t Office as	per Comm	nis <mark>sion Ru</mark>	le 1106)	
have been a second seco		11 3 6 1	Pil 3 : 1	9	
COMPANY Gulf Oil Corpo	ration - Bor	<u>, 2167, Hob</u>	bs, New Me	rico	<u> </u>
	(Address)			
LEASE Gertrude Morris et al WELI	NO. 1	UNIT C	s 21	T 18-S	R 38-E
DATE WORK PERFORMED 8-16	17-56	_POOL	Undesignat	ed	
This is a Report of: (Check approp	riate block		lesults of '	Test of Ca	sing Shut-off
					-
Beginning Drilling Operat	ions	R	lemedial V	Vork	
Plugging			Other		

1.1 A40714

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 106 joints (4286') 9-5/8" OD 36# Gr H-40 S⁵ casing. Set and cemented at 4299' with 2670 dasks 45 Gel cement and 150 sacks Regular Neat ement on bottom. Plug at 4255', Maximum Pressure 1800#. Circulated approximately 15 sacks. Job completed 3:30AM 8-16-56,

After waiting over 30 hours, tested 9-5/8" casing with 1200# for 30 minutes. No drop in pressure, Drilled cement plug from 4255-4299". Tested below casing shoe with 1000# for 30 minutes. No drop in pressure.

FILL IN BELC	OW FOR RE	MEDIAL WO	ORK REPORTS ON	LY			
Original Well	Data:						
DF Elev.	TD	PBD	Prod. Int.	Compl Date			
Tbng. Dia	Tbng De	epth	Oil String Dia	Oil String Depth			
Perf Interval	(s)		· · ·				
Open Hole Inte	erval	Pro	ducing Formation	(s)			
RESULTS OF	WORKOVE	१ :		BEFORE AFTER			
Date of Test							
Oil Production	n, bbls. per	day					
Gas Productio	on, Mcf per	day					
Water Produc	tion, bbls.	per day					
Gas~Oil Ratio	, cu. ft. pe	r bbl.					
Gas Well Pote	ential, Mcf	per day					
Witnessed by							
				(Company)			
OIL CONS	SERVATION	commissio		ify that the information given and complete to the best of e. 7777.8			
Title	Diference it		Position	Area Supt. of Prod.			
Date		······	Company	Gulf Oil Corporation			
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