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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROHATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104  
Effective 1-1-65

I. Operator Shell Oil Company  
Address P. O. Box 991, Houston, TX 77001  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐  
Other (Please explain) Formerly: Morris A. No. 1

If change of ownership give name Wiser Oil Company P.O. Box 192 Sistersville WV 26175  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name N.Hobbs(G/SA)Unit Sec. 21 Well No. 341 Pool Name, including Formation G/SA Kind of Lease XXXXXX XXXXXX  
Location  
Unit Letter 0 : 330 Feet From The South Line and 2310 Feet From The East  
Line of Section 21 Township 18S Range 38E , NMPM, Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Shell Pipeline Co. Address (Give address to which approved copy of this form is to be sent) P.O. Box 1910 Midland, TX 79702  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Phillips Pipeline Co. Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St. Odessa Tx 79762  
If well produces oil or liquids, give location of tanks. Unit NO Sec. CHANGE Twp. 18S Rge. 38E Is gas actually connected? Yes When NA

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) - ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Some Festival  
Date Spudded \_\_\_\_\_ Date Compl. Ready to Prod. \_\_\_\_\_ Total Depth \_\_\_\_\_ P.B.T.D. \_\_\_\_\_  
Elevations (DF, RKB, RT, GR, etc.) \_\_\_\_\_ Name of Producing Formation \_\_\_\_\_ Top Oil/Gas Pay \_\_\_\_\_ Tubing Depth \_\_\_\_\_  
Perforations \_\_\_\_\_ Depth Casing Shoe \_\_\_\_\_  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE \_\_\_\_\_ CASING & TUBING SIZE \_\_\_\_\_ DEPTH SET \_\_\_\_\_ SACKS CEMENT \_\_\_\_\_

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or excee able for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks \_\_\_\_\_ Date of Test \_\_\_\_\_ Producing Method (Flow, pump, gas lift, etc.) \_\_\_\_\_  
Length of Test \_\_\_\_\_ Tubing Pressure \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Choke Size \_\_\_\_\_  
Actual Prod. During Test \_\_\_\_\_ Oil-Bbls. \_\_\_\_\_ Water-Bbls. \_\_\_\_\_ Gas-MCF \_\_\_\_\_

GAS WELL  
Actual Prod. Test-MCF/D \_\_\_\_\_ Length of Test \_\_\_\_\_ Bbls. Condensate/MMCF \_\_\_\_\_ Gravity of Condensate \_\_\_\_\_  
Testing Method (prior, back pr.) \_\_\_\_\_ Tubing Pressure (Shut-in) \_\_\_\_\_ Casing Pressure (Shut-in) \_\_\_\_\_ Choke Size \_\_\_\_\_

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
A. J. Fore (Signature)  
A. J. Fore, Senior Engineering Technician (Title)  
JAN 25 1966 (Date)  
OIL CONSERVATION COMMISSION  
APPROVED \_\_\_\_\_, 1966  
BY Jerry Sexton (Signature)  
Dist 1, Supv. (Title)  
This form is to be filed in compliance with RULE 11.  
If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 11.  
All sections of this form must be filled out completely, also on now and recompleted wells.  
Fill out only Sections I, II, III, and VI for change of well name or number, or transporter, or other such change of