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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Wiser Oil Company	8. Farm or Lease Name Morris "B"
3. Address of Operator P.O. Box 2467 Hobbs, N. Mex. 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>230</u> FEET FROM THE <u>South</u> LINE AND <u>1090</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3647 DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Brought 2" line from 10-3/4" casing and installed valve above ground level. Line was inspected by Mr. Less Clements with New Mexico Oil Comm. Cellar was then filled.

On September 17, 1973 BOP was installed on well head and tubing was pulled. Gamma Ray-Neutron log was run from TD of 4244' up to 3000'. Tubing was run with Baker Model R packer set at 3880'. Anulus was loaded with lease oil and pressured to 500#. Well was acidized through 2-3/8" tubing using 3,000 gallons of 15% NE acid run in three equal stages. After first stage of acid 200# of West Block I and 150# of West Block 3X was run in gelled water. Pressure came up to 150# on first block. The same amount of blocking agent was used after the second stage of acid and the pressure increased to 1625#. Well went on vacuum after treatment. Pulled packer and run tubing string back in well with anchor joint set 3' off TD. Run bottom hole pump and rod string and put well to pumping on September 19, 1973.

Prior to remedial work well was flowing 16 BOD and 10 BWD
After remedial work well pumped 35 BOD and 15 BWD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. H. Singletary TITLE District Supt. DATE 9-29-73
APPROVED BY Leslie A. Clements TITLE Commissioner DATE _____
CONDITIONS OF APPROVAL, IF ANY: