	N.		1						(Form C-10
				3171841 3 PH 82		00100			WISSION FICE CCC
Liat				NEW MEX		CONSE	RVATION	сюм)	MISSION FICE OCC M 9:00
NE					Janta	I FE, IN	1955 Allo		CCC LCC
VII	Same Salar						- n0g	83	AM
-		•			WEI	LL R	ECORD		9:00
			later tha		completion	of well.	Follow instru		orm C-101 was sent r in Rules and Regulatic
	AREA 640 ACR TE WELL COR								
		Company or Oper					(Lease)		
47.11 NT-	_			March Sec	23	τĴ			36-1 , NMP
Well No		-							
									Rest
VCII 15		•							
Drilling Con	menced	A 4							, 19
Name of Dri	•	tor.							
Address	r.U. t rotary	Lable							
levation									
				6521	•••••••	The info	rmation given	istor	be kept connuential ur
No. 1, from			, 19	OIL SANDS OR	ZONES				e kept confidential ut
No. 2, from		t	, 19 o	OIL SANDS OR No	ZONES 4, from			to	
No. 2, from		t	, 19 o o	OIL SANDS OR	ZONES 4, from 5, from			to	
No. 2, from No. 3, from		t	, 19 o o IM	OIL SANDS OR No No	ZONES 4, from 5, from 6, from ER SANDS			to	
No. 2, from No. 3, from Include data	on rate of wa	ter inflow and	, 19 o o o IM I clevation to wi	OIL SANDS OR No No No PORTANT WATE	ZONES 4, from 5, from 6, from ER SANDS sole.			to to	
No. 2, from No. 3, from Include data No. 1, from	on rate of wa	ter inflow and	, 19 o o o EM I clevation to wi	OIL SANDS OR No No PORTANT WATI	ZONES 4, from 5, from 6, from ER SANDS nole.		fcet. See	to to to	
No. 2, from No. 3, from Include data No. 1, from No. 2, from	on rate of wa	turn to the second seco	, 19 o o D I.M I. clevation to with to to	OIL SANDS OR No No PORTANT WATI hich water rose in h 4577 T.B.	ZONES 4, from 5, from 6, from ER SANDS hole.		fcet	to to Andr	•• suighur wate
No. 2, from No. 3, from nclude data No. 1, from No. 2, from No. 3, from	on rate of wa	ter inflow and	, 19 o o i i.elevation to wi to to	OIL SANDS OR No No No PORTANT WATI	ZONES 4, from 5, from 6, from ER SANDS tole.		fcet	to to to Andr	es sufgebur unte
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No. 2, from No. 3, from Include data No. 1, from No. 2, from No. 3, from No. 4, from	on rate of wa 4572 WEIGH PER FOO	ater inflow and	0	OIL SANDS OR No No No No CASING REC	ZONES 4, from 5, from 6, from ER SANDS tole. CORD	AND	fcet	to to Andr	PURPOSE
No. 2, from No. 3, from Include data No. 1, from No. 2, from No. 3, from No. 4, from	on rate of wa	ater inflow and	, 19 o o i.m l.clevation to wl to to to to to to	OIL SANDS OR No No No PORTANT WATI hich water rose in h 45777 T.B. CASING REC	ZONES 4, from 5, from 6, from ER SANDS tole.	AND	fcet	to to Andr	es suijpiner verte
No. 2, from No. 3, from Include data No. 1, from No. 2, from No. 3, from No. 4, from	on rate of wa 4572 WEIGH PER FOO	ater inflow and	0	OIL SANDS OR No No No No CASING REC	ZONES 4, from 5, from 6, from ER SANDS tole. CORD	AND	fcet	to to Andr	PURPOSE
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No. 2, from No. 3, from Include data No. 1, from No. 2, from No. 3, from No. 4, from SIZE SIZE OF	on rate of wa 4572 WEIGH PER FOO 244 SIZE OF	T NEW DT USE WHERE	, 19 0 0 0 0 0 0 1	OIL SANDS OR No No No No PORTANT WATI hich water rose in h AST7 T.D. CASING BEC UNT KIND OF SHOE NT FIORT	ZONES 4, from 5, from 6, from ER SANDS tole. CUT 4 PULLED TING BEC	AND FROM	fcet. fcet. fcet. fcet. feet. PERFORATI	to to Andr IONS	PURPOSE
No. 2, from No. 3, from Include data No. 1, from No. 2, from No. 3, from No. 4, from SIZE SIZE OF HOLE	on rate of wa 4572 WEIGH PER FO 24	T NEW Ater inflow and T NEW DT USE NEW SET 1871.*	, 19 0 0 0 0 0 0 0 1 1 1 0 1 0 1 1 0 1	OIL SANDS OR No No No PORTANT WATI hich water rose in h 4577 T.B. CASING BEC NT KIND OF SHOE NT Float	ZONES 4, from 5, from 6, from ER SANDS tole. CUT 4 PULLED TING BEC	AND FROM CORD GB	fcet. feet. feet. feet. PERFORATI	to to Andr Ions	PURPOSE AMOUNT OF MUD USED ufficient
No. 2, from No. 3, from Include data No. 1, from No. 2, from No. 3, from No. 4, from SIZE 8 5/8 SIZE OF HOLE	on rate of wa 4572 WEIGH PER FO 24	T NEW Ater inflow and T NEW DT USE NEW SET 1871.*	, 19 o o o o o i to	OIL SANDS OR No No No PORTANT WATI hich water rose in h \$577 T.B. CASING REC NT KIND OF SHOE FIGAND CEMEN METHO USED	ZONES 4, from 5, from 6, from ER SANDS tole. CUT 4 PULLED TING BEC	AND FROM CORD GB	fcet. feet. feet. feet. PERFORATI	to to Andr Ions	PURPOSE AMOUNT OF MUD USED ufficient

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Pry Hole
Result of Production Stimulation.

YOBD OF DBILL-STEM AND SPECIAL TEP S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

			1'OOLS USED			
Rotary tools	were used from	feet to	feet, and from		feet to	feet
			feet, and from			
	Dame He		PBODUCTION			
Put to Prod	ucing	 ,	19			
OIL WELL	: The production during	the first 24 hours was	barrels	of li	quid of which	
	was oil;	% was emulsion	;% water; a	nd	was	sedunent. A.P.I
	Gravity		•••••			
GAS WELL	: The production during	the first 24 hours was	M.C.F. plus			
	liquid Hydrocarbon S	hut in Pressure	lbe			
	South	FORMATION TOPS eastern New Mexico	(IN CONFORMANCE WITH G	EOG	RAPHICAL SECTION Northwestern New	
T. Anhy	1840		ian	Т.	Ojo Alamo	
T. Salt	78 50		n	Τ.	Kirtland-Fruitland	•••••••
B. Salt	3080	T. Monto	ya	Т.	Farmington	•••••
T. Yates		T. Simpso	n	Т.	Pictured Cliffs	~
T. 7 River	s		B		Menefee	
T. Queen		T. Ellenb	urger	Т.	Point Lookout	·
	rg		ash	. T .	Mancos	•••••
T. San An	dres.	T. Granit	e	Т.	Dakota	·····
T. Glorieta	L			Т.	Morrison	
T. Drinkar	·d	T.	·	Т.	Penn	
T. Tubbs		т		Т.		••••••
T. Abo	•••••••••••••••••••••••••••••••••••••••	T		Т.		
T. Penn		т	·····	T.		••••••
T. Miss				Т.	•••••	·····

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1840	260 1840 3080 4548 4577	T.3.	Surface Sand & Graval Redbed Salt Stateshis of Anhydrite & Li San Andres, Relanite.				
			• •				

ATTACH SEPARATE SHEFT IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator	Ad
\cdot	

	Magazare Oil Company	August 22, 1955
Company or Operator	Address Barz 1628, Habbe, Me	(Date)
Name In Telm	Position or Title.	
0		