								CENTER
			-	-	NEW MEXICO	O OIL CONSE	RVATION	MMISSION SU
	┝╊ ┩ ┺╢	UAH_	ø			Santa Fe, N	ew Mexico	AUG 28 1953
					•	•) oil co	NSERVATION COMMISSION
			-			WELL R	ECORD	HOBBS-OFFICE
	<							
			later	than two	enty days after co		Follow instruction	n Form C-101 was sent not ons in Rules and Regulations
ARE LOCATE	EA 640 ACRI WELL CORI	es Rectly						
••••••		Company or Opera				A	(Lease)	ayler
W-11 N- 1	•				4. of Sec	Т	188	R Зёк , NMPM
well no			Under		G Pool	Les		County
								south line
					the second s			
								S , 19
								to be kept confidential unti
		1.00						
				or	L SANDS OR Z	ONES		
No. 1 from	3852	to	.38	75	No. 4	, from	1	0
								0
								0
NO. 5, 11041						•	·	
					RTANT WATER			
					water rose in hol		feet	
•						÷		
		<u> </u>	· · ·		CASING RECO	RD		·
SIZE	WEIGH PER FO			AMOUNT			PERFORATION	
size	PER FO			181	CASING RECO RIND OF SHOE	RD CUT AND PULLED FROM	PERFORATION	'S PURPOSE
		OT USEI			CASING RECO	RD CUT AND PULLED FROM	····	'S PURPOSE
	PER FO	OT USEI		181	CASING RECO RIND OF SHOE	RD CUT AND PULLED FROM	PERFORATION	'S PURPOSE
	PER FO	OT USEI	3	18 · 97 ·	CASING RECO RIND OF SHOE Hallibur Same	RD CUT AND PULLED FROM	PERFORATION	'S PURPOSE
10-3/4" 5-1/2"	PER FO	or USEI Selle Herr	D 3	UDDING	CASING RECO RIND OF SHOE Ballibur Same	RD CUT AND PULLED FROM CUT-FLOOD	PERFORATION	rs PURPOSE
10-3/4" 5-1/2"	PER FO	OT USEI	3	UDDING	CASING RECO RIND OF SHOE Hallibur Same	RD CUT AND PULLED FROM CUT-FLOOD	PERFORATION	AMOUNT OF MUD USED
10-3/4" 5-1/2"	PER FO	WHERE SET 3181	D 33	UDDING	CASING RECO KIND OF SHOE Hallibur Same AND CEMENT METHOD	RD CUT AND PULLED FROM TING RECORD G	PERFORATION	rs PURPOSE
10-3/4" 5-1/2" SIZE OF HOLE	PER FO	WHERE SET	D J	UDDING	CASING RECO RIND OF SHOE Rallibur Same AND CEMENT METHOD USED	RD CUT AND PULLED FROM TING RECORD G	PERFORATION 3850-3866	AMOUNT OF MUD USED

,

BE(" "D OF DBILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto TOOLS USED Surface Rotary tools were used from **PRODUCTION** 6-20, 19....**9** Put to Producing .. 602 OIL WELL: The production during the first 24 hours was was oil;% was emulsion;% water; and% was sediment. A.P.I. The production during the first 24 hours was......barrels of GAS WELL: liquid Hydrocarbon. Shut in Pressure......lbs. Length of Time Shut in..... PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico 1915 T. Anhy..... ••• ••• Т. Devonian..... Т. Ojo Alamo. 2005 T. Salt T. Silurian..... Τ. Kirtland-Fruitland 3015 Salt Т. Montova..... т. Farmington 3068 Yates..... T. Simpson.... Pictured Cliffs.... T. Saturation 3052 3852 7 Rivers. т. T. McKee..... T. Menefee Т. Oueen..... Ellenburger. т T. Point Lookout T. Grayburg..... Т. Gr. Wash.... T. Mancos..... т San Andres..... Т. Granite..... T. Dakota..... T. Glorieta..... Т. T. Morrison Т. Drinkard..... Т. Т. Penn. T. Tubbs..... Т. T. T. Abo..... Т. Т. Т. Penn..... Т. Т.

FORMATION RECORD

T.

T.

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
				.			
							.
							- x
				*			
			*	•			

ATTACH SEPARATE SHEET ...F ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Hardin-Konston or Operator.... B. Hardu

T.

Miss

angust

Position or Title......